

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC064488E

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA
Mail: tinah@yatespetroleum.com

3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210 3a. Phone No. (include area code) Ph: 575-748-4168

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 660FNL 1980FEL
At top prod interval reported below NWNE 660FNL 1980FEL
At total depth NWNE 660FNL 1980FEL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. OTTAWA AOW FED 3

9. API Well No. 30-015-28897-00-S2

10. Field and Pool, or Exploratory PENASCO DRAW

11. Sec., T., R., M., or Block and Survey or Area Sec 10 T19S R25E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 04/09/2013 15. Date T.D. Reached 06/16/1996 16. Date Completed D & A Ready to Prod. 04/26/2013

17. Elevations (DF, KB, RT, GL)* 3477 GL

18. Total Depth: MD 8250 TVD 8250 19. Plug Back T.D.: MD 7758 TVD 7758 20. Depth Bridge Plug Set: MD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONEFORRECOMPLE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	80				0	
14.750	9.625 J55	36.0	0	1158		1700		0	
8.750	7.000 J55	23.0	0	8250		1300		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6152							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	6010	6198	5836 TO 5894		17	SQUEEZED
B)			6010 TO 6198		22	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5836 TO 5894	SQUEEZED W/250 SX CLASS C NEAT CEMENT
5836 TO 5894	ACIDIZED W/5000G 20 PERCENT HCL ACID, DROPPED 20 BALLS
6010 TO 6198	ACIDIZED W/5000G 15 PERCENT HCL ACID, DROPPED 40 BALLS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/27/2013	05/06/2013	24	→	11.0	48.0	22.0			ELECTRIC-PUMPING-UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	200	90.0	→	11	48	22		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAY 19 2013
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #206290 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Accepted for record
NMOCD RDoyle 5/24/13

AW

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CISCO.CANYON-	769	2218		CISCO.CANYON-	769
SAN ANDRES	2219	3605		SAN ANDRES	2219
GLORIETA	3606	5581		GLORIETA	3606
BONE SPRING	5582	7614		BONE SPRING	5582
WOLFCAMP	7615	8250		WOLFCAMP	7615
CANYON				CANYON	

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #206290 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 05/08/2013 (13KMS5999SE)**

Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR

Signature _____ (Electronic Submission) Date 05/06/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.