Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE IN							TERIOR					FORM APPROVED OMB No. 1004-0137			
,		AGEME	NТ				Expires: July 31, 2010								
			ETION C	OR REC			EPORT	AND L	.0G			ease Serial			
<ul><li>la. Type of</li><li>b. Type of</li></ul>		Oil Well	Gas ' ew Well	Well [		<ul><li>Other</li><li>Deepen</li></ul>	🗖 Plug	Back	🗖 Diff.	Resvr	6. If	Indian, Al	lottee o	or Tribe Nam	ne
		_	r	— ·							7. U	nit or CA	Agreem	ient Name a	nd No.
2. Name of OXY US	Operator SA WTP LP	,	E	-Mail: jen	Contae nifer_dua	ct: JENNIF irte@oxy.c	ER A DUA	RTE				ease Name GOVERNN		ell No. AB FEDER	AL 14
3. Address	HOUSTO	N, TX 77	210		<u> </u>		. Phone No. 1: 713-513		e area cod	;)	9. A	PI Well No		15-40854-(	
4. Location	of Well (Re	port locati	on clearly an	id in accor	dance with	h Federal re	quirements	)*				Field and P		Exploratory ANCH	
At surfac			IL 660FWL			-1 4 4					11. 3	Sec., T., R. or Area Se	, M., or	Block and 20S R28E	Survey Mer NMI
At top pr At total c			elow SWI		-NL 660F	·VVL					12.	County or I		13. Sta	te
14. Date Sp 12/23/20	udded		15. D	ate T.D. R /06/2013	eached		D&	Complet A 🛛 🔀 2/2013	ed Ready to	Prod.	17. Elevations (DF, KB, RT, GL)* 3293 GL				
18. Total De	epth:	MD TVD	6700 6700	1	9. Plug B	ack T.D.:	MD TVD		56 56	20. De	oth Bri	idge Plug S	et:	MD TVD	
<u>`</u>	СОМВО					each)			Was	well core DST run? ctional Su		X No No No No	🗖 Ye	s (Submit ar s (Submit ar s (Submit ar	nalýsis)
23. Casing an				set in well	0 Bott	tom Stag	e Cementer	No. c	of Sks. &	Slurry	Vol			1	
Hole Size	Size/G		Wt. (#/ft.)	(#/ft.) (MD)		(MD) I		Type of Ce		(BE		Cement Top*		Amoun	t Pulled
10.625		11.750 H-40 8.625 J-55				_338 3076	32 244		- 1	0					
7.875	5.	500 L-80	17.0		0	6700			93	0			0	1	
			•												
24. Tubing	Record			I	1			l				<u> </u>		l	
Size 1 2.875	Depth Set (N	/ID) Pa 6547	acker Depth	(MD)	Size	Depth Set	(MD) F	acker De	pth (MD)	Size	D	epth Set (N	1D)	Packer Dep	oth (MD)
25. Producir	ng Intervals	· · ·				26. Perfo	ration Reco			· · ·					
A)	rmation BONE SP	RING	Тор	4780	Bottom 6993	3	Perforated		0 6441	Size 0.4		No. Holes 48	B PRC	Perf. Stat	us
B) C)															
D) 27. Acid, Fra														<b>TEC</b>	EIVI
	Depth Interv		nent Squeezi	e, Elc.			A	nount and	d Type of	Material				MAY	<b>2 1</b> 20
	63	320 TO 64	141 gal Hyb	or G-20 (cr	osslinked (	gel), 2000 g	al 15% HCL	. 1500# 1	00 mesh, 2	37420# 16	/30 W	hite		MOCE	ART
00.5												LAN		ION	
						Water	Water Oil Gravity Gas				Production Method				
04/11/2013	Date 04/13/2013	Tested 24	Production	BBL 32.0	MCF 123.0			39.0		Gravity		ELECTRIC PUMPING UNIT			T
Size	Tbg. Press. Flwg. SI 125	Csg. Press. 90.0	24 Hr. Rate	Oil BBL 32	Gas MCF 123	Water BBL 28	Gas:C Ratio 8	il 3844	Well		CE	PTED	FC	IR RE	COR
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oit G Corr.		Gas Grav	ty	Produc	tion Method			7
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:C	il	Well	Status		MAY	19	2013	
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					<u> Her</u>	not		
(See Instructi	ons and spa NC SUBMI					MWELL	INFORM		VSTEM	17				MANAGE	

uction - Inter	val C										
Test Hours Date Tested		Test Production	Oil BBL	Gas MCF			Gas Gravity	Production Method			
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF			Well Statu	IS			
	val D	-		L			l				
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF			Gas Gravity	Production Method			
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF			Well Statu	is			
	Sold, used	for fuel, vent	ed, etc.)								
	s Zones (Ir	nclude Aquife	ers):				3	1. Formation (Log) Markers			
							s	-			
Formation		Тор	Bottom		Descriptions	, Contents, etc		Name			
		410 1145 1950 2948 3090 3435 4780 6296	1144 1949 2947 3089 3434 4779 6295 6993					SALADO YATES QUEEN CAPITAN REEF DELAWARE BRUSHY CANYON 1ST BONE SPRING 1ST BONE SPRING SAND	410 1145 1950 2948 3090 3435 4780 6296		
analogad att	ahmanta										
<ul> <li>33. Circle enclosed attachments:</li> <li>1. Electrical/Mechanical Logs (1 full set req'd.)</li> <li>5. Sundry Notice for plugging and cement verification</li> </ul>						•					
	-	Elect	ronic Subn to AFMSS	nission #20 For OXY	06270 Verified t ' USA WTP LP,	y the BLM W sent to the C SIMMONS o	Vell Informati Carlsbad on 05/08/2013	ion System.	stions):		
	Date Tbg. Press. Flwg. SI Test Date Tbg. Press. Flwg. SI Tog. Press. Flwg. SI Tog. Press. Flwg. SI Tog. Press. Flwg. SI Tog. Press. Flwg. SI Formation REEEF CANYON ESPRING SPRING SPRIN	Date       Tested         Tbg. Press.       Csg.         Flwg.       Press.         SI       Hours         Date       Tested         Test       Hours         Date       Press.         Tast       Press.         SI       Press.         Sition of Gas/Sold, used         ED       Press.         sition of Gas/Sold, used         ED       Press.         SI       Press.         Sition of Gas/Sold, used         ED       Press.         SI       Press.         Sition of Gas/Sold, used         EO       Press.         Sition of Gas/Sold, used         EO       Press.         Sition of Gas/Sold, used         EO       Press.         Sition of Gas/Sold, used         ESPRING       Press         SPRING       Press         SPRING SAND       Press         ional remarks (include press         ectrical/Mechanical Log         ndry Notice for pluggin	Date       Tested       Production         Tbg. Press.       Csg.       24 Hr.         Rate       Press.       Press.         Date       Test       Hours         Test       Hours       Test         Date       Test       Production         Tbg. Press.       Csg.       24 Hr.         Flwg.       St       Press.         St       Press.       24 Hr.         Tbg. Press.       Csg.       24 Hr.         Flwg.       Press.       24 Hr.         St       Press.       24 Hr.         Stintion of Gas/Sold, used for fuel. venter       20         arry of Porous Zones (Include Aquife       all important zones of porosity and c         ncluding depth interval tested, cushic       coveries.         Formation       Top         \$\$PRING       410         1145       1950         2948       3090         CANYON       3435         E SPRING       4780         E SPRING SAND       6296         enclosed attachments:       ectrical/Mechanical Logs (1 full set rendry Notice for plugging and cement         by certify that the foregoing and attac       Elect	Date       Tested       Production       BBL         Tbg. Press.       Csg.       24 Hr.       Oil         BBL       Date       Press.       Oil         Date       Test       Production       BBL         Tog. Press.       Csg.       24 Hr.       Oil         Tate       Test       Production       BBL         Tbg. Press.       Csg.       24 Hr.       Oil         Flwg.       Press.       Press.       Press.         St       Press.       Press.       Press.         St       Press.       Press.       Press.         St       Press.       Press.       Press.         St       Press.       Csg.       Press.         St       Press.       Press.       Press.         St       Press.       Csg.       Press.         St       Press.       Press.       Press.         St       Production       Bottom       St         St       Atto       1144       1145         1949       1950       2947         REEF       2948       3090       3434         CANYON       SPRING SAND       6296       6993	Date       Tested       Production       BBL       MCF         Tbg. Press.       Csg.       24 Hr.       Oil       Gas         press.       Press.       Press.       BBL       MCF         Tag. Press.       Tested       Production       BBL       MCF         Tag. Press.       Tested       Production       BBL       MCF         Tag. Press.       Csg.       24 Hr.       Oil       BBL       MCF         Tag. Press.       Prest       Prest       Oil       Gas       MCF         Tag. Press.       Csg.       24 Hr.       Oil       Gas       MCF         Tag. Press.       Prest       Rate       Oil       Gas       MCF         St       Orons Zones (Include Aquifers):       BBL       MCF       MCF         all important zones of porosity and contents thereof: Corec neluding depth interval tested, cushion used, time tool ope coveries.       State       3089       3434         CANYON       410       1144       1145       1949       1950       2947         REEF       2948       3089       3434       CANYON       3435       4779         ESPRING SAND       6296       6993       G993       G993       Gas	Date       Tested       Production       BBL       MCF       BBL         Tbg. Press.       Csg.       24 Hr.       BBL       Gas.       Muter       BBL         Tog. Press.       Csg.       24 Hr.       BBL       MCF       BBL       MCF         Date       Test       Hours       Test.       Oil       Gas.       Water         Date       Tested       Preduction       BBL       MCF       BBL       Muter         Tog. Press.       Csg.       24 Hr.       Oil       Gas.       Water         BbL       Press.       Ref.       BBL       MCF       BBL         Tog. Press.       Csg.       24 Hr.       Oil       Gas.       Water         BbL       Press.       Ref.       BBL       MCF       BBL       State         ary of Porous Zones (Include Aquifers):       all important zones of porosity and contents thereof: Cored intervals and all ncluding depth interval tested, cushion used, time tool open, flowing and sh coveries.         Formation       Top       Bottom       Descriptions         REEF       2948       3089       2447         SE       SPRING SAND       6296       6293       6293         ional remarks (include plugging p	Date       Tested       Production       BBL       MCF       BBL       Corr. API         Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas:Oil       Ratio         Interval D       Test       Hours       Test       Oil       Gas       Water       Gas:Oil       Gas:Oil         Tbg. Press.       Test       Hours       Test       Oil       Gas       Water       Gas:Oil       Gas:Oil         Tbg. Press.       Rate       Oil       Gas       Water       Gas:Oil       Ratio         St       Press.       Rate       Coll Gravity       BBL       MCF       BBL       Ratio         Bit       MCF       BBL       MCF       BBL       Ratio       Gas:Oil       Ratio         Bit       Dorotom Gas(Sold, used for fuel, vented, etc.)       Eo       Gas:Oil       Ratiol       Gas:Oil </td <td>Date     Tested     Production     BBL     MCF     BBL     Corr. API     Gravity       Tag. Press.     Cag.     21 Hr.     Oil     Cag.     Cag. Oil     Well State       Tag. Press.     Frees.     21 Hr.     Oil     Cag.     Cag. Oil     Well State       Tag.     Press.     Production     BBL     MCF     BBL     Corr. API     Gravity       Tag.     Press.     Cag.     21 Hr.     Oil     Cag.     Cag. Oil     Well State       Tag.     Press.     Cag.     21 Hr.     Oil     Cag.     Cag. Oil     Well State       Stituon of Cag/Sold.     used for fuel.     vented. etc.)     ED     ED     Corr. API     Gravity       any of Porous Zones (Include Aquifers):     all important zones of porosity and contents thereof: Cored intervals and all drill-stem including depth interval tested, cushion used, time tool open, flowing and shut-in pressures     Source       Formation     Top     Bottom     Descriptions, Contents, etc.     Formation     Formation     Formation     Formation     Source       REEF     2948     3089     6296     6295     6295     6295     Formation     Source     Source       enclosed attachments:     ctrical/Mechanical Logs (I full set req'd.)     2. Geologic Report     3</td> <td>Date         Teted         Production         BbL         MCF         BbL         Car. API         Gavity           Trg. Pres. 31         Pres. 31         Non         Origon         Gavity         Weil Status           Total Pres. 31         Non         Pres. 32         Non         Pres. 33         Non         Pres. 34         Pres. 34         Pres. 34         Non         Non</td>	Date     Tested     Production     BBL     MCF     BBL     Corr. API     Gravity       Tag. Press.     Cag.     21 Hr.     Oil     Cag.     Cag. Oil     Well State       Tag. Press.     Frees.     21 Hr.     Oil     Cag.     Cag. Oil     Well State       Tag.     Press.     Production     BBL     MCF     BBL     Corr. API     Gravity       Tag.     Press.     Cag.     21 Hr.     Oil     Cag.     Cag. Oil     Well State       Tag.     Press.     Cag.     21 Hr.     Oil     Cag.     Cag. Oil     Well State       Stituon of Cag/Sold.     used for fuel.     vented. etc.)     ED     ED     Corr. API     Gravity       any of Porous Zones (Include Aquifers):     all important zones of porosity and contents thereof: Cored intervals and all drill-stem including depth interval tested, cushion used, time tool open, flowing and shut-in pressures     Source       Formation     Top     Bottom     Descriptions, Contents, etc.     Formation     Formation     Formation     Formation     Source       REEF     2948     3089     6296     6295     6295     6295     Formation     Source     Source       enclosed attachments:     ctrical/Mechanical Logs (I full set req'd.)     2. Geologic Report     3	Date         Teted         Production         BbL         MCF         BbL         Car. API         Gavity           Trg. Pres. 31         Pres. 31         Non         Origon         Gavity         Weil Status           Total Pres. 31         Non         Pres. 32         Non         Pres. 33         Non         Pres. 34         Pres. 34         Pres. 34         Non         Non		

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