				OCD Arte	sia		
Form 3160-5 (November 1994)		UNITED STAT					ORM APPROVED MB No. 1004-0135
DEPARIMENT OF THE INTER					E	xpires July 31, 1996	
BUREAU OF LAND MANAGEMENT					5. Lease Seria		
SUNDRY NOTICES AND REPORTS ON WELLS							NM 025528
Do not use this form for proposals to drill or reenter an						6. If Indian, A	Jlottee or Tribe Name
abandon	ed well. Use	Form 3160-3 (APD)	for such proposals.]	
			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			7. If Unit or C	CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on were side							
<ol> <li>Type of Well</li> <li>Oil Well</li> <li>Gas Well</li> <li>Other</li> </ol>			MAY <b>2 0</b> 2013				
					8. Well Name	and No.	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.			NMOCD ARTESIA		EAGLI	E 33 G FEDERAL #27	
					9. API Well N	lo.	
3a. Address c/o Mike Pippin LLC			3b. Phone No. (include area code)			1	30-015-41226
3104 N. Sullivan, Farmington, NM 87401			505-327-4573		10. Field and P	ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Red Lake: (	Glorieta-Yeso (51120)
2310' FNL & 3210' FEL Unit G OGRID#: 277558						AND	
Sec. 33, T17S, R27E						Eddy County, New Mexico	
12. CHECK APPROPR	IATE BOX(ES)	TO INDICATE	NAT	JRE OF NOTICE, REF	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent		] Acidize	1	Deepen	Production	(Start/Resume)	Water Shut-Off
		Alter Casing Fracture Treat Re			Reclamatio	n	Well Integrity
Subsequent Report Casing Repair		1	New Construction Recomplete			X Other Spud & Csgs	
<b>F</b>		Change Plans		Plug and Abandon	Temporaril	•	
Final Abandonment N	lotice	Convert to Inject	tion	Plug Back	Water Disp	osal	·····
Attach the Bond under whi Following completion of the	n directionally or re ch the work will be involved operations. . Final Abandonme	complete horizontally, performed or provide If the operation re:	give su e the Bo sults in	s, including estimated starting bsurface locations and measure ond No, on file with BLM/B1 a multiple completion or recor ly after all requirements, incl	xt and true vertica iA, Required sub npletion in a new	al depths of all per sequent reports shall interval, a Form 3	ninent markers and zones. 1 be filed within 30 days 160-4 shall be filed once
							t w/325 sx (436 cf) cl "C"
cmt w/2% Caci2 & (	).125# C/F.(	Jirc 63 sx cmt	t to pi	<ol> <li>On 5/1/13, press</li> </ol>	ure tested 8	3~5/8" csg to	1500 psi-down to 1465 in

Drilled 7-7/8" hole to TD4600' on 5/4/13. Ran open hole logs. Set 5-1/2" 17# J-55 production csg @ 4589'. Cmted w/lead 300 sx (570 cf) 35:65 poz "C" cmt w/5% PF20, 0.2% PF13, 0.125# PF29, 0.4# PF46, 3# PF42, & 0.125# CF & tailed w/650 sx (858 cf) cl "C" cmt w/0.5% PF13, 2% PF167, 0.2% PF65, 0.125# PF29, & 0.4%PF46. Circ 73 sx cmt to pit. Released drilling rig on 5/6/13. Plan to pressure test 5-1/2" csg during completion operations.

30 min.

	AC	copied for record RDale				
14. I hereby certify that the foregoing is true and correct		5/24/13				
Name (Printed/Typed) Title	5	- / - / -				
Mike Pippin	Petroleum Engineer (Agent)					
Signature Miletippin Date	Date May 9, 2013					
THIS SPACE FOR F	EDERAL OR STATE USE	ACCEPTED FOR RECORD				
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon.		MAY 1 6 7013				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and w fraudulent statements or representations as to any matter within its jurisdiction.		or ageneric function states any cause figurious o				

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