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Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015.41024
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. Onle on te ous Lease no.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cedur Cumon 16 State
PROPOSALS.)		8. Well Number 2H
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🔲 Other	9. OGRID Number 16696
OXY U	SA Inc.	
3. Address of Operator P.O. Box 50250 Midland, 7	ГХ 79710	10. Pool name or Wildcat
4. Well Location		Cornal Uraw Bone Spuing
Unit Letter P: 230 feet from the south line and 330 feet from the east line		
Section 16	Township 245 Range 29E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, et 2928' GR	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	· · · · · · · · · · · · · · · · · · ·	
TEMPORARILY ABANDON		RILLING OPNS.
PULL OR ALTER CASING		NT JOB
OTHER: OTHER: Completion OTHER: Completion II. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
RUPU 3/18/13, Drill and clean out to PBTD @ 13062'. Pressure test csg to 5420', held for 30min, tested		
good. Perf @ 13000-12460, 12280-11740, 11560-11020, 10840-10300, 10120-9580, 9400-8860 Total 180 holes. Frac w/ 154043g Treated Wtr + 24000g 15% HCL acid + 92620g WaterFrac GR15 + 1108726g		
Hybor GR15 w/ 2078960# sand, RD HES. RIH w/ 2-7/8'tbg w/ pkr @ 77910', swab, flow back to clean up		
well and test well for potential.		
well and test well for p	Stential.	DECEIVED
		MAY 2 9 2013
		MAY 29 2010
Spud Date: 2/12/13	Rig Release Date:	313 NMOCD ARTESIA
Spud Date: 2/12/13	3(3 13 NMO
I hereby certify that the information	above is true and complete to the best of my knowled	lge and belief.
14	A	
SIGNATURE 6	TITLE Regulatory Adviso	rDATE_5(2el (3
Type or print name Devid Stee	E-mail address: david stewart@	20xy.com PHONE:432-685-5717
For State Use Only RIC and a state of the st		
APPROVED BY:	TITLE IS HOUSE	WIS R DATE 5/29/2013
Conditions of Approval (if any):		

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