

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French; Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-39423
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Delaware Ranch II NC Fee
6. Well Number: 1H

**RECEIVED**  
MAY 29 2013  
NMOOD ARTESIA

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241

11. Pool name or Wildcat  
Red Bluff South; Bone Spring 51010

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	11	26S	28E		330	South	2260	West	Eddy
BH:	C	11	26S	28E		353	North	2282	West	Eddy

13. Date Spudded 03/04/13 14. Date T.D. Reached 03/25/13 15. Date Rig Released 03/27/13 16. Date Completed (Ready to Produce) 04/23/13 17. Elevations (DF and RKB, RT, GR, etc.) 2970' GL

18. Total Measured Depth of Well 12700' 19. Plug Back Measured Depth 12660' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8420' MD - 12660' MD Bone Springs

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	630	17 1/2"	775	Surface
9 5/8"	36#	2600'	12 1/4"	950	Surface
7"	26#	8376' MD	8 3/4"	950	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8147' (MD)	12672' (MD)	NA		2 7/8"	7953'	7850'

26. Perforation record (interval, size, and number)  
20 Ports  
8420' MD - 12660' MD
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 8420' - 12660' MD  
AMOUNT AND KIND MATERIAL USED: Frac w/312,861 gals Slickwater, 284,251 gals 20# Linear Gel, 813,343 20# X-Link gel carrying 83,697# 100 Mesh, 1,659,360# 20/40 sand & 385,598 20/40 SB Excel sand.

PRODUCTION

28. Date First Production 04/23/13 Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift Well Status (Prod. or Shut-in) Producing

Date of Test 05/14/13 Hours Tested 24 hrs Choke Size NA Prod'n For Test Period 24 hrs Oil - Bbl 251 Gas - MCF 433 Water - Bbl. 740 Gas - Oil Ratio 1725

Flow Tubing Press. 250 Casing Pressure 1050 Calculated 24-Hour Rate Oil - Bbl. 251 Gas - MCF 433 Water - Bbl. 740 Oil Gravity - API - (Corr.) 41.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Nick Thompson

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr Port Schematic & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Jackie Lathan Printed

Signature *Jackie Lathan* Name Jackie Lathan Hobbs Regulatory Title Hobbs Regulatory Title Date 05/24/13

E-mail Address: jlathan@mewbourne.com

