

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-22317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State BV
8. Well Number 1
9. OGRID Number 143199
10. Pool name or Wildcat Empire: Morrow, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3864' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EnerVest Operating, LLC

3. Address of Operator  
1001 Fannin Street, Suite 800 Houston TX 77002

4. Well Location  
 Unit Letter J : 1800 feet from the South line and 1980 feet from the East line  
 Section 25 Township 17S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

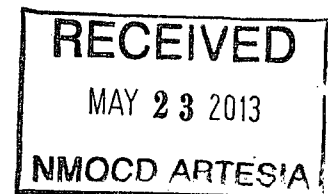
SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER: Workover

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/04/12 MIRU Standard Well Service. Kill well w/20 bbls 2% KCL, NDWH, NUBOP. Unset packer @ 10,463'. POOH w/ 2-3/8" tbg.
- 12/05/12 RIH w/retrieving tool, unset RBP @ 10,651'. POOH w/RBP & tbg.
- 12/07/12 RU pressure testers, test 2-3/8" tbg up to 7000 psi. Good test.
- 12/10/12 Swab well. No fluid. RD swab unit. Close well.
- 1/28/13 RU swab unit, swab well.
- 1/29/13 Pump 5% KCL & 80 bbls water, SDFN.
- 1/30/13 Swab well
- 1/31/13 RIH w/sinker bar only, EOT @ 10,786'. POOHw/sinker bar. RD swab unit.
- 2/11/13 POOH w/2-3/8" tbg. RIH w/4-1/2" Arrow Set Packer & 2-3/8" tbg.
- 2/12/13 RIH w/2-3/8" tbg, set packer @ 10,594.
- 2/13/13 RDMO.
- 2/25/13 Well resumed production.



Spud Date: 4/06/1978

Rig Release Date: 6/12/1978

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *B. Treviño* TITLE Regulatory Analyst DATE 5/21/2013

Type or print name Bart Treviño E-mail address: btrevino@enervest.net PHONE: 713-495-5355

**For State Use Only**

APPROVED BY: *AR Doble* TITLE Dist II Supervisor DATE 5/28/2013

Conditions of Approval (if any):