Submit 3 Copies To Appropriate District	State of Nev	v Mexico	Form C-103	
Office District I	Engagy Minorals and National Description		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
811 South First, Artesia, NM 88210	strict II 1 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-28938 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Strict III 1220 South St. Francis Dr.		STATE FEE	
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-696-0000	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Spike	
PROPOSALS.)			8. Well Number 1	
	Gas Well Other_SWD			
2. Name of Operator V-F PETROLEUM INC.		EIVED	9. OGRID Number 024010	
3. Address of Operator	- MAY	1 7 2013	10. Pool name or Wildcat	
P.O. BOX 1889, MIDLAND, TEXA	AS 79702		73960 Carlsbad: Morrow, South (Gas)	
4. Well Location		DARTESIA		
Unit Letter H: 1,980 feet from the NORTH line and 660 feet from the EAST line				
Section 33 Township 23-S Range 26-E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,340' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK⊠ PLUG AND ABANDON ☐ REMEDIAL WORK			-	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			 -	
PULL OR ALTER CASING				
OTHER: OTHER: OTHER: OTHER: I 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompletion.				
Starting on 5/13/2013				
			olug above existing perfs	
3. Perf Atoka formation from 11,100' - 106' 4. Swab to test				
5. Acidize and swab to test	if necessary		6. Perf Strawn formation from 10,470' to 80'.	
7. Swab to test 8. Acidize and swab to test if necessary.				
9. Optional - Perf Wolfcamp formation if warranted at that time				
			d swab to test if necessary.	
12. Perf Bone Spring formation at 8,505' to 25' 13. Swab to test.				
14. Acidize and swab to test if necessary.				
15. If, at any time, any of these zones test oil and gas in commercial volumes, return well to production. 16. Should the production profile necessitate artificial lift, Operator will install appropriate lift equipment.				
16. Should the production	profile necessitate artificia	al lift, Operator wi	Il install appropriate lift equipment.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
h/a nat				
SIGNATURE Type or print name: Wayne Luna	E-mail address:	E Drilling Superinter	ndent DATE <u>5/14/2013</u> Telephone No. (432) 683-3344	
Type of print name. Wayne Duna	L-man address.		1 Clephone Ivo. (432) 083-3344	
(This space for State use)				
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APPPROVED BY	TITLE S	Elle letwi.	DATE 3/24/2013	

Conditions of approval, if any: