

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM81952
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No. NMNM129331
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. LLAMA ALL FEDERAL COM 9H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T22S R31E Lot 4 330FSL 430FWL		9. API Well No. 30-015-37189-00-S1
		10. Field and Pool, or Exploratory CABIN LAKE
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

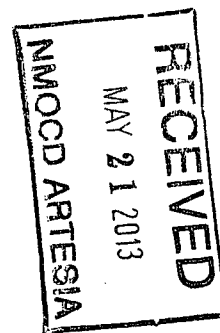
3/31/13 - MIRU. Flowed well down. Pumped 50 bbls fluid down annulus. NU BOP. TOH with tubing and pump.

4/1/13 - Pumped 800 bbls fluid down annulus. Unable to load hole.

4/2/13 - Established circulation with air unit. Tagged lightly on top of patch at 6987 ft. Ran mill through patch area from 6987 ft to 7007 ft. Tagged at 8767 ft. Installed float at 8736 ft. Mill through sleeve at 8771 ft. Tagged sleeve and seat at 8194 ft, drilled in 30 min. Unable to pull out of sleeve area at 8914 ft. Circulated hole clean.

4/4/13 - Installed float depth at 7289 ft. Pumped with air foam unit 90 min and started circulating. Float depth at 8892 ft. Established circulation, then lost circulation. TOOH with mill to a depth of 8334 ft. Pumped foam air unit for 2 hrs and started circulating good. TIH to a depth of 8929 ft and circulated clean. Tagged at 9340 ft.

4/5/13 - Continued trying to circulate with mill at 8894 ft. Unable to circulate. TOOH with mill



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #206861 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 05/10/2013 (13JLD0772SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 05/08/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 05/19/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #206861 that would not fit on the form**

### **32. Additional remarks, continued**

to a depth of 8091 ft. Circulated hole with air foam unit. TIH to 8707 ft and circulated hole clean. TIH to 9340 ft and tagged sleeve and seat, drilled seat. TIH to 9601 ft, lost circulation again. TIH to 9800 ft. TOOH to a depth of 7150 ft. Hanging up in sleeve.  
4/9/13 - Circulated hole for 30 min. TIH to 8337 ft. Pumped with Omni Air units. PUH to 8029 ft. Pumped air for 2 hrs and would not circulate. PUH to 7597 ft. Pumped air for 1 hr and started circulating good. TIH to 7845 ft, circulated hole. TIH to 8092 ft, circulated hole. TIH to 8337 ft, circulated hole. TIH to 8586 ft, circulated hole.  
4/10/13 - Circulated hole clean at 8586 ft. Circulated hole clean down to 10,485 ft.  
4/15/13 - TIH with 2-7/8 inch L-80 tubing to 8236 ft.