

• Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40506
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Turquoise PWU 27
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>50</u> feet from the <u>East</u> line Section <u>27</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3332'		9. OGRID Number 6137
		10. Pool name or Wildcat Parkway; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

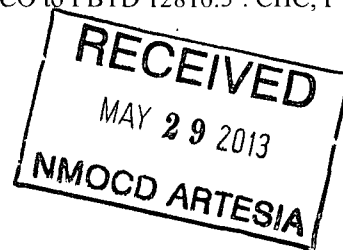
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/2013: MIRU. RU WL & pump trucks.

1/2/2013 - 1/17/2013: Run CBL w/TOC @ 358'. PT csg @ 2000psi, 30 min, OK. TIH w/frac plug and perf guns. Set plug @ 12,808. Perf Bone Spring, 8500-12,762', total 288 holes. Frac'd 8500-12,762' in 8 stages. Frac totals: 23,772 g 15% HCL, 578,069# 30/50 sd, 1,752,427# 20/40 sd, 443,761# 16/30 Siberprop. ND Frac, MIRU PU, NU BOP. DO plugs & CO to PBTD 12816.5'. CHC, FWB, ND BOP. RIH w/240 jts 2-7/8 L-80 tbg, set @ 7638'. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Professional DATE 5/28/13

Type or print name Ryan DeLong E-mail address: ryan.delong@dmn.com PHONE: 405-552-6559

For State Use Only

APPROVED BY: [Signature] TITLE Dir. H. Supervisor DATE 5/29/2013

Conditions of Approval (if any):

94

TURQUOISE PWU 27-2H - Permian Basin Stimulation Summary - Page No. 1 - Date: 5/16/2...

Stage #	Date	Type	Zone	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Proppant Frm (lb)	Proppant Design (lb)	Total Clean Volume Pumped (bbl)	Conc Max (lb/gal)	P Max (psi)	ISIP (psi)	Q Start Max (bbl/min)
1	1/7/2013 12:00	HYDRAULIC FRAC	BONE SPRING, ST01	12,476.0	12,762.0	305,186.0	300,000.0	4443.00		7,155.0	1,966.0	
2	1/7/2013 15:38	HYDRAULIC FRAC	BONE SPRING, ST01	11,908.0	12,336.0	296,612.0	300,000.0	4672.00		7,055.0	2,075.0	
3	1/8/2013 08:38	HYDRAULIC FRAC	BONE SPRING, ST01	11,340.0	11,768.0	294,757.0	300,000.0	4690.00		7,090.0	2,072.0	
4	1/8/2013 12:12	HYDRAULIC FRAC	BONE SPRING, ST01	10,772.0	11,200.0	353,315.0	375,000.0	5123.00		6,720.0	1,843.0	
5	1/8/2013 15:50	HYDRAULIC FRAC	BONE SPRING, ST01	10,204.0	10,632.0	376,220.0	375,000.0	5400.00		6,825.0	2,091.0	
6	1/8/2013 19:52	HYDRAULIC FRAC	BONE SPRING, ST01	9,636.0	10,064.0	350,693.0	375,000.0	5220.00		6,844.0	2,315.0	
7	1/9/2013 11:20	HYDRAULIC FRAC	BONE SPRING, ST01	9,068.0	9,496.0	298,669.0	350,000.0	4801.00		8,500.0	8,500.0	
8	1/9/2013 18:11	HYDRAULIC FRAC	BONE SPRING, ST01	8,500.0	8,928.0	434,951.0	350,000.0	5917.00		7,613.0	2,181.0	



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group DELAWARE BASIN		State/Province NM				
Surface Legal Location SEC27 T19S R29E		API/UWI 3001540506		Latitude (°) 32° 38' 0.594" N		Longitude (°) 104° 3' 15.439" W		Ground Elev... 3,332.80		KB - GL (ft) 19.00	Orig KB Elev (ft) 3,351.80	Tubing Head Elevation (ft)
HYDRAULIC FRAC , 1/7/2013 12:00 , BONE SPRING, ST01 , 12,476.0 ftKB - 12,762.0 ftKB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
300,000.0	4443.00	0.0			1,966.0	6,532.0	77	7,155.0	81			
HYDRAULIC FRAC , 1/7/2013 15:38 , BONE SPRING, ST01 , 11,908.0 ftKB - 12,336.0 ftKB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
300,000.0	4672.00	1,357.0			2,075.0	6,899.0	77	7,055.0	81			
HYDRAULIC FRAC , 1/8/2013 08:38 , BONE SPRING, ST01 , 11,340.0 ftKB - 11,768.0 ftKB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
300,000.0	4690.00	1,230.0			2,072.0	6,238.0	75	7,090.0	81			
HYDRAULIC FRAC , 1/8/2013 12:12 , BONE SPRING, ST01 , 10,772.0 ftKB - 11,200.0 ftKB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
375,000.0	5123.00	1,325.0			1,843.0	6,011.0	77	6,720.0	81			
HYDRAULIC FRAC , 1/8/2013 15:50 , BONE SPRING, ST01 , 10,204.0 ftKB - 10,632.0 ftKB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
375,000.0	5400.00	1,427.0			2,091.0	5,811.0	80	6,825.0	81			
HYDRAULIC FRAC , 1/8/2013 19:52 , BONE SPRING, ST01 , 9,636.0 ftKB - 10,064.0 ftKB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
375,000.0	5220.00	1,389.0			2,315.0	6,073.0	79	6,844.0	80			
HYDRAULIC FRAC , 1/9/2013 11:20 , BONE SPRING, ST01 , 9,068.0 ftKB - 9,496.0 ftKB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
350,000.0	4801.00	1,373.0			8,500.0	5,763.0	77	8,500.0	83			
HYDRAULIC FRAC , 1/9/2013 18:11 , BONE SPRING, ST01 , 8,500.0 ftKB - 8,928.0 ftKB, ELITE SERVICES , <Total Add Amount?>												
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...		
350,000.0	5917.00	1,452.0			2,181.0	5,592.0	79	7,613.0	83			