

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MAY 21 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 0560290

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1925' FNL & 535' FEL, Sec 3, T21S, R27E
BHL: 1980' FNL & 330' FEL, Sec 2, T21S, R27E

7. If Unit of CA/Agreement, Name and/or No.
NM 70798X

8. Well Name and No.
Burton Flat Deep Unit 50H

9. API Well No.
30-015-40758

10. Field and Pool or Exploratory Area
E. Avalon Bone Spring

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water-Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/14/13- Spud @ 04:30. TD 26" hole @ 260', circ 50bbl to surf. RIH w/6 jts 20" 94# K-55 BTC and set @ 254'. Lead w/685 sx Prem Class H, yld 1.35 cf/sx. Disp w/74.8 bbl FW, circ 35 bbl to surf.
2/16/13 - PT inside choke man vlv, kill line vlv, kill line check vlv @ 250/1500 psi. PT choke man vlvs @ 250/3000 psi. PT dart vlv, TIW vlv, stand pipe vlvs @ 250/1500 psi. PT casing @ 1050 psi for 30 min. All PT's OK.
2/17/13 - TD 17-1/2" hole @ 875', circ 50 bbl sweep. RIH w/21 jts 13-3/8" 68# J-55 BTC and set @ 868'.
2/18/13 - Lead w/930 sx Prem Class C, yld 1.35 cf/sx. Disp w/123.7 bbl water, circ 55 bbl to surf.
2/21/13 - PT Annular Preventer @ 250/2500 psi. PT pipe rams, man choke line vlv, inside kill line vlv, HCR vlv, outside kill line vlv, choke man vlvs, blind rams, check vlv, manual IBOP, dart and TIW vlvs @ 250/3000 psi, OK.
2/22/13 - PT casing @ 1550 psi for 30 min, OK.
2/23/13 - TD 12-1/4" hole @ 2775', circ 50 bbl sweep. RIH w/63 jts 9-5/8 40# J-55 LTC and set @ 2768'. Lead w/630 sx Prem Plus Class C, yld 1.85 cf/sx. Tail w/430 sx Halcem Class C, yld 1.33 cf/sx. Disp w/204.6 bbl water, circ 105 bbl to surf.
2/24/13 - PT blind rams, inside kill line vlv, inside choke manifold vlv, outside kill line vlv, super choke and manual choke, outside panic vlv, check vlv on kill line, pipe rams, choke manifold vlvs, HCR vlv, inside choke line manual valve @ 250/5000 psi. PT Annular Preventer @ 250/2500 psi. PT dart, TIW, and manual IBOP @ 250/5000 psi.
2/27/13 - TD pilot hole @ 6870'. RIH w/20 jts 2-7/8" 65# N-80 EUE tub, FS, IPP Packer & PUP jt. Whipstock @ 6120'. Lead w/405 sx cmt, disp w/99 bbl FW.
3/11/13 - TD 8-3/4" hole @ 11958'. RIH w/136 jts 5-1/2" 17# LTC & 138 jts 5-1/2" 17# BTC.
3/13/13 - Lead w/560 sx Toned Light Class C cmt, yld 3.13 cf/sx. Tail w/2230 sx Versacem Class H cmt, yld 1.21 cf. Disp w/275 bbl water, circ 105 bbl to surf.
3/14/23 - Release rig @ 06:00

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ryan DeLong

Title Regulatory Compliance Professional

Signature

Date 05/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NATCD
5/24/13

ACCEPTED FOR RECORD

MAY 18 2013

BUREAU OF LAND MANAGEMENT

CARLETON FIELD OFFICE

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