

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0157566

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
POKER LAKE UNIT 393H2. Name of Operator  
BOPCO LPContact: KATY HOLSTER  
E-Mail: keholster@basspet.com9. API Well No.  
30-015-40951-00-X1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-683-227710. Field and Pool, or Exploratory  
POKER LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T24S R31E NENE 55FNL 435FEL

11. County or Parish, and State

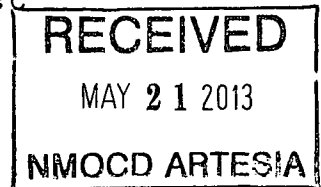
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 03/08/2013. Drill 17-1/2" hole to 965'. 03/08/13 ran 22 jts 13-3/8", 54.5#, J-55, LTC set at 965'. Pump 20 bbls FW preflush w/ green dye followed by Lead 500 sks (155 bbls) Class C Cement + additives (13.5 ppg, 1.74 cu ft/sk yield mix water 9.13 gals/sk). Displace with 142 bbls 9.8 ppg Brine. Land plug with final circ 250 psi and pressure up to 750 psi-floats held. Circ 200 sks (62 bbls) to half pit. 03/09/13 Test 13-5/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 250 psi low/2,000 psi high. Test casing to 1,200 psi ? good test. WOC 27 hrs. Drill 12-1/4" hole to 4,283'. 03/13/13 ran 95 jts of 9-5/8", 40#, J-55, LT&C, set at 4,282'. 1st Intermediate casing pump 20 bbls FW preflush w/ red dye followed by Lead 1,400 sks (479 bbls) 35/65 Poz C + additives (12.9 ppg, 1.92 cu ft/sk). Followed by Tail 300 sks (71 bbls) Class C Cement + additives (14.8 ppg, 1.32 cu ft/sk). Displace with 318 bbls FW. Land plug with 880 psi and pressure up to 1,430 psi-float held. No cement circulated to surface. 03/14/13 TOC @ 1,800'. Test 13-5/8", 5,000 psi, WP BOP stack, rams, choke



Provide Report on approved top job

420 Jde 5/24/13  
submitted for record

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #206892 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 05/10/2013 (13JLD0775SE)

Name (Printed/Typed) BRIAN A BRAUN

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 05/09/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 05/19/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #206892 that would not fit on the form

### 32. Additional remarks, continued

manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi ? test good. WOC 30 hrs. Drill 8-3/4" hole to 8,312'. 03/22/13 ran 192 jts 7", 26#, HLC-80, LTC set at 8,311'. Install DV Tool @ 5,029'. 2nd Intermediate casing stage 1 pump 40 bbls FW w/ red dye ahead followed by Lead 230 sks (108 bbls) Tuned Light + additives (11.0 ppg, 2.64 cu ft/sk), followed by Tail 100 sks (30 bbls) Super H + additives (13.0 ppg, 1.67 cu ft/sk). Displace with 140 bbls 8.4 ppg FW followed by 174 bbls 8.7 ppg mud. Land plug with 630 psi and pressure up to 1,155 psi-floats held. Drop DV tool bomb and open DV tool with 580 psi. Circ 35 bbls, 74 sks cement to surface. Stage 2 pump 40 bbls FW w/ red dye followed by Lead 450 sks (188 bbls) Tuned Light + additives (11.0 ppg, 2.35 cu ft/sk), followed by Tail 50 sks (12.0 bbls) of Halcem - C + additives (14.8 ppg, 1.33 cu ft/sk). 03/23/13 displace with 192 bbls mud. Land plug with 2,560 psi-floats held. Got back 2 bbls. Full returns during the entire job, 112 sks (47 bbls) back to surface. Test 13-5/8", 5,000 psi, WP BOP stack, rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular and accumulator to 250 psi low/2,500 psi high. Tested casing to 1,750 psi ? good test. WOC 18 hrs. Drill 6-1/8" hole to a depth of 13,572' (8,127' TVD). Ran 99 jts 4-1/2", 11.6#, HCP-110 and LTC, torque turn each jt and Baker tools with 3,020 ft/lbs filling with system mud. Torque 4-1/2", 11.6#, HCP-110 BTS casing and Baker tools with 4,500 ft/lbs. Total of 12 jts run. MU Baker liner hanger assembly. TOL @ 8,219'. 04/05/13 test void area to 2,500 psi-good test. Rig released 04/05/2013.