

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM013814

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
TWELVE-PACK FEDERAL COM 3H2. Name of Operator  
COG OPERATING LLCContact: ROBYN ODOM  
E-Mail: Rodom@concho.com9. API Well No.  
30-015-409653a. Address  
ONE CONCHO CENTER 600 W. ILLINOIS AVENUE  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-685-438510. Field and Pool, or Exploratory  
LOCO HILLS; GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T17S R30E 1650FNL 330FWL

11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original A                      |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | PD  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests permission to change the production string from cemented 7" X 5-1/2" csg. with peak packers to cemented 7" csg X cemented 5/1-2" csg. The casing will be cemented in a single string stage as follows: 1st lead slurry - 500sxs 35:65:6:C:poz:gel w/5% salt, 5pps LCM, 0.2%SMS, 0.3%FL-52A, 0.125pps CF (yield 2.01 cuft/sk, wt. 12.5ppg) 93% excess followed by 2nd lead - 400sxs 50:50:2:C:poz:gel w/5% salt, 3pps LCM, 0.6%SMS, 1%FL-25, 1%BA-58, 0.125pps CF, 0.3%FL-52A (yield 1.37 cuft/sk, wt. 14.0ppg) 132% excess followed by tail slurry - 350sxs Class H Solucem-H (yield 2.62 cuft/sk, wt. 15.0ppg) 3% excess. 1st lead will cover from 3400' to surface (min tie-back 200' above 9-5/8" casing shoe but cement calculated to surface). 2nd lead will cover from KOP 4973' to 3400'. Tail will cover from TD 9768' to KOP 4973'.

Accepted for record  
NMOC

LRDade 5/24/13

RECEIVED

MAY 22 2013

NMOC ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #207390 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 05/15/2013 ()

Name (Printed/Typed) ROBYN ODOM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/14/2013

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 21 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Twelve-Pack Federal Com 3H  
30-015-40965  
COG Operating LLC  
May 21, 2013  
Conditions of Approval**

**The original COAs still stand with the following changes:**

1. The minimum required fill of cement behind the **7 X 5-1/2** inch production casing is:

☒ Cement as proposed. Operator shall provide method of verification.

**JAM 052113**