

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCD Artesia
MAY 31 2013
NMOC D ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMLC-067849	
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other: _____						6. If Indian, Allottee or Tribe Name	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)						7. Unit or CA Agreement Name and No. EAGLE 34 E FEDERAL #70	
3. Address 3104. N. Sullivan, Farmington, NM 87401				3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-015-41217	
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 2310' FNL & 990' FWL Unit (E) Sec. 34, T17S, R27E At top prod. interval reported below At total depth						10. Field and Pool, or Exploratory Red Lake: Glorieta-Yeso NE (96836)	
14. Date Spudded 04/15/13						15. Date T.D. Reached 04/23/13	
16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. 05/07/13						17. Elevations (DF, RKB, RT, GL)* 3529' GL	
18. Total Depth: MD 4658' TVD		19. Plug Back T.D.: MD 4612' TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction & Density Neutron						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)
12-1/4"	8-5/8	24#	0'	395'		280 sx	68
7-7/8"	5-1/2"	17#	0'	4653'		925 sx	253
24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2-7/8"	4413'						
25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Glorieta	2871'	2947'	2932'-3234'	0.34"	36	Open	
Yeso	2947'	4350'	3288'-3560'	0.34"	28	Open	
			3616'-3891'	0.34"	30	Open	
			3946'-4230'	0.34"	29	Open	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.							
Depth Interval		Amount and type of Material					
2932'-3234'		2000 gal 15% HCL & fraced w/88,794# 16/30 Brady & 17,653# 16/30 siber prop sand in X-linked gel.					
3288'-3560'		2000 gal 15% HCL & fraced w/100,211# 16/30 Brady & 12,337# 16/30 siber prop sand in X-linked gel.					
3616'-3891'		2000 gal 15% HCL & fraced w/85,939# 16/30 Brady & 13,948# 16/30 siber prop sand in X-linked gel.					
3946'-4230'		2000 gal 15% HCL & fraced w/89,038# 16/30 Brady & 16,700# 16/30 siber prop sand in X-linked gel.					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity
READY			→				Corr.
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio
			→				Well Status
28a. Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity
			→				Corr.
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio
			→				Well Status

RECLAMATION
DUE 11-7-13
MAY 25 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	2871'	2947'	Oil & Gas		Depth
Yeso	2947'	4350'	Oil & Gas		
				Seven Rivers	306'
				Queen	839'
				Grayburg	1239'
				San Andres	1526'
				Glorieta	2871'
				Yeso	2947'
				Tubb	4350'

32. Additional remarks (include plugging procedure):

EAGLE 34 E FEDERAL #70 New Yeso Oil Well

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
Signature *Mike Pippin* Date May 13, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.