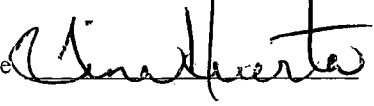


Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 03 2013 NMOC D ARTESIA </div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011	
1. WELL API NO. 30-005-63698					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No. VO-5658					5. Lease Name or Unit Agreement Name Upright BFU State	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					6. Well Number: 1	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RECOMPLETION						
8. Name of Operator Yates Petroleum Corporation					9. OGRID 025575	
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210					11. Pool name or Wildcat Comanche; Wolfcamp (Gas)	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	H	30	10S	26E		1980
BH:						
13. Date Spudded RC 5/22/13	14. Date T.D. Reached 4/27/05	15. Date Rig Released NA		16. Date Completed (Ready to Produce) 5/31/13		17. Elevations (DF and RKB, RT, GR, etc.) 3778'GR 3795'KB
18. Total Measured Depth of Well 5775'		19. Plug Back Measured Depth 5534'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None for recompletion
22. Producing Interval(s), of this completion - Top, Bottom, Name 4972'-5336' Wolfcamp						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		AMOUNT PULLED
REFER TO ORIGINAL COMPLETION						
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4940'
						PACKER SET
						4940'
26. Perforation record (interval, size, and number) 4972'-5336' (42)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4972'-5336' Acidized w/2500g 20% HCL acid		
28. PRODUCTION						
Date First Production 5/31/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing	
Date of Test 5/31/13	Hours Tested 5 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 5	Water - Bbl. 0
Flow Tubing Press. NA	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 5	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By P. Hanes	
31. List Attachments None						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude		Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature 		Printed Name Tina Huerta		Title Regulatory Reporting Supervisor		Date May 31, 2013
E-mail Address: tinah@yatespetroleum.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION