

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-21920
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

RECEIVED
 JUN 05 2013
NM OGD ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Recompletion (Brushy Canyon)

8. Name of Operator
 DEVON ENERGY PRODUCTION COMPANY, L.P.
 10. Address of Operator
 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102
 9. OGRID.
 11. Pool name or Wildcat
 Fenton Delaware; NW

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	13	21S	27E		1980.	South	1980	West	Eddy
BH:										

13. Date Spudded 10/04/1976
 14. Date T.D. Reached 11/29/1976
 15. Date Rig Released
 16. Date Completed (Ready to Produce) 10/14/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3163' GR
 18. Total Measured Depth of Well 11,870'
 19. Plug Back Measured Depth 5028'
 20. Was Directional Survey Made? yes
 21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4934 - 4959' (Middle Brushy Canyon)

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	606'	17 1/2"	750 sx	
9 5/8"	36#	3060'	12 1/4"	2095 sx	
5 1/2"	17# & 15.5#	11870'	7 7/8"	1150 sx	TOC @ 4246'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5000'	

26. Perforation record (interval, size, and number)
 4934 - 4959' (36 holes)
 7558 - 7770' (plugged off Bone Spring) CIBP @ 7400'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 4934 - 4959' 2500 gals 7.5% HCL, 2822 gals 25# Linear Gel, 23744 gals Spectra Frac, 21543# 20/40 White sd, 15367# 16/30 Siber Prop

28. PRODUCTION

Date First Production 10/14/2012
 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping
 Well Status (Prod. or Shut-in) Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/28/2012	24			50	30	90	500

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	70					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature: Patti Riechers Printed Name: Patti Riechers Title: Regulatory Specialist Date: 5/29/2013
 E-mail Address: patti.riechers@dvn.com

