Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised August 1, 2011							
District I: 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1. WELL API NO.							
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						30-015-40674 2. Type of Lease							
1000 Rio Brazos Ro District IV	d., Aztec, ì	NM 87410	1	1220 South St. Francis Dr.							STATE FEE FED/INDIAN						
1220 S. St. Francis				\		Santa Fe, N					3. State Oil & Gas Lease No. NMLC048479B						
4. Reason for fili		LETIC	ON OR	REC	OMPLI	ETION REI	PORI	ANI) LOG		Lease Name or Unit Agreement Name						
	Ü	ODT (F	ill in hov	es #1 thro	wah #31 f	for State and Fee	vvelle o	nlv)			CHRIS ROBIN 20 FEDERAL						
☐ C-144 CLOS	SURE AT	ГТАСН	MENT ((Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or obsure report in accordance with 19.15.17.13.K NMAC)					6. Well Number:			RECEIVED					
7. Type of Comp	oletion:									D OTHER		1	JUN	V 0 /	013 		
8. Name of Opera	ator	word	KOVEK	□ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIN Accepted for record							9. OGRID			NMOCD ARTESIA			
OXY USA WTP 10. Address of O				NMOCD							192463 11. Pool name or Wildcat						
PO BOX 4694; F	IOUSTO:	N, TX 77	7210								ARTESIA; GL	ORIE	TA-YE	SP (96830	0)		
12.Location	Unit Ltr		ction		nship	Range	Lot		Feet from the				Feet from the		ine	County	
Surface:	C	20		178		28E			875		N	2140		W		EDDY	
BH: 13. Date Spudded	1 14 0	ate T.D.	Reached	115	Date Rig	Released		16	Date Compl	eted	d.(Ready to Produce)			17 Flevat	ions (DF	and RKB,	
02/07/2013 18. Total Measur	02/12	2/2013		02/	02/14/2013 03/28/2013				/28/2013					RT, GR, etc.) 3636 GL 1. Type Electric and Other Logs Run			
4875'	1()	6.1.	1 .:	4829'				Y	– DEVIATIO			TRIPL	TRIPLE COMBO				
22. Producing Interval(s), of this completion - Top, Bottom, Name GLORIETA-YESO – 3336' – 4875'																	
23.						ING REC	ORD			rin							
9.625	ZE	WE	EIGHT LI 36	3./FT. DEPTH SET 481				HOLE SIZE			CEMENTING RECO		CORD	RD AMOUNT PULLED 8			
5.5			17.			4875		7.875			830			113			
ļ		<u> </u>	 		 						 						
24.				LINER RECORD				25.						RECORD TH SET PACKER SET			
SIZE	TOP		E	BOTTOM	OM SACKS CEMENT		ENT S			SI2	ZE 875	_	EPTH S. 551	ET	PACK	ER SET	
					· · · ·							 ``					
26. Perforation record (interval, size, and number) 1a:4716' - 4724.7' & 1b:4593.3' - 4602', 2a.4476.3' - 4485' & 2b. 4334' - 4342.7', DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
3a.4245' - 4253.7 & 3b.3986 - 3994.7', 4a.39				912' - 3920.7' & 4b.3755' - 3763.7',				3577' – 4728'			Fluid - 113,065 gals Water Frac F-R (linear gel); 496.				el); 496,271		
5a.3660' - 3668.7' & 5b.3582'- 3590.7'; 5SP				1 (500 Holes), 0.46 LTD.						gals Delta Frac 140 (crosslinked gel); 9,500 gals 15% HCl. Sand - 15,844 lbs 100 mesh; 912,174. lbs 16/30 brown SD							
20				·			PDO	DUC	TION		<u> </u>		•				
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
05/03/2013 PUMPIN					PING						PRODUCT	'ION					
Date of Test 05/11/2013			(Choke Size		1.				Ga 65	as - MCF		Water - Bbl. 744		Gas - 0	Oil Ratio	
Flow Tubing		ng Pressu		Calculated 24- Oil - Bbl. Gas - MCF Hour Rate Gas - MCF		s - MCF		Water - Bbl.		Oil Gravity - API -			r.)				
212 100																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold) 31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certi	fy t hat i	the info	rmatio	nshown			form i	is true	and comp	lete	Longitude to the best of	f my	knowl	ledge an			
Signature	Kn	<i>O</i> .	took	111		Printed Name			Tit	le					Date		
		INL	Je (NIFER	. DUA			REGULATO	RY	SPECI	ALIST	0	6/04/2013	
E-mail Address Jennifer duarte@oxy.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Northwestern New Mexico					
T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Strawn	T. Kirtland	T. Penn. "B"				
T. Atoka	T. Fruitland	T. Penn. "C"				
T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. Devonian	T. Cliff House	T. Leadville				
T. Silurian	T. Menefee	T. Madison				
T. Montoya	T. Point Lookout	T. Elbert				
T. Simpson	T. Mancos	T. McCracken				
T. McKee	T. Gallup	T. Ignacio Otzte				
T. Ellenburger	Base Greenhorn	T.Granite				
T. Gr. Wash	T. Dakota					
T. Delaware Sand	T. Morrison					
T. Bone Springs	T.Todilto					
T	T. Entrada					
T	T. Wingate					
Т	T. Chinle					
T.	T. Permian					
	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Strawn T. Atoka T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. Mallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Dakota T. Delaware Sand T. Morrison T. Bone Springs T. T. Chinle				

SANDS OR ZONES

			SANDS O	I LUMES
No. 1, from	to	No. 3, from	to	
	to			
,		WATER SANDS		
Include data on rate of water	er inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
•	THOLOGY RECORD			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				,			
		<u> </u> 					