

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-40676
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. NMLC048479B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 CHRIS ROBIN 20 FEDERAL
 6. Well Number:
 12

RECEIVED
 JUN 06 2013

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OXY USA WTP LP

9. OGRID
 192463

Accepted for record
NMOCD

NMOCD ARTESIA

10. Address of Operator
 PO BOX 4694; HOUSTON, TX 77210

11. Pool name or Wildcat
 ARTESIA; GLORIETA-YESP (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	20	17S	28E		1980	N	430	W	EDDY
BH:										

13. Date Spudded 03/10/2013	14. Date T.D. Reached 03/16/2013	15. Date Rig Released 03/18/2013	16. Date Completed (Ready to Produce) 04/15/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3627 GL
18. Total Measured Depth of Well 4861'	19. Plug Back Measured Depth 4818'	20. Was Directional Survey Made? Y - DEVIATION	21. Type Electric and Other Logs Run TRIPLE COMBO	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 BONE SPRING - 3317' - 4861'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	444	11	210	92
5.5	17	4861	7.875	892	67

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	4834	

26. Perforation record (interval, size, and number)
 1a:4655' - 4663.7' & 1b:4439.3' - 4448'; 2a:4358' - 4366.7' & 2b: 4290' - 4298.7',
 3a:4130.3' - 4139' & 3b:3958' - 3966.7', 4a:3859.3' - 3868' & 4b:3708' - 3716.7',
 5a:3578' - 3586.7' & 5b:3505' - 3513.7'; 5SPF (300 holes); 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3505' - 4664' Fluid - 111,024 gals Water Frac F-R (linear gel); 501,762 gals Delta Frac 140 (crosslinked gel); 9,500 gals 15% HCl. Sand - 20,547 lbs 100 mesh; 901,911 lbs 16/30 brown SD

28. PRODUCTION

Date First Production 05/21/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCTION			
Date of Test 05/23/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 63	Water - Bbl. 1078	Gas - Oil Ratio 3938
Flow Tubing Press. 255	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD (currently being flared but will be sold)

30. Test Witnessed By

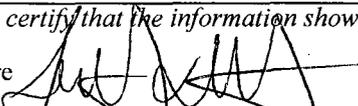
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 06/04/2013

E-mail Address Jennifer.duarte@oxy.com

INSTRUCTIONS

