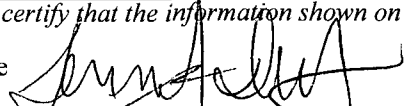


Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-015-40716		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. NMNM048344			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PIGLET 21 FEDERAL					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 12					
8. Name of Operator OXY USA WTP LP				9. OGRID 192463					
10. Address of Operator PO BOX 4694; HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA; GLORIETA-YESP (96830)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	B	21	17S	28E		445	N		
BH:									
13. Date Spudded 01/29/2013	14. Date T.D. Reached 02/04/2013	15. Date Rig Released 02/05/2013		16. Date Completed (Ready to Produce) 04/02/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3628 GL			
18. Total Measured Depth of Well 4860'		19. Plug Back Measured Depth 4809'		20. Was Directional Survey Made? Y - DEVIATION		21. Type Electric and Other Logs Run TRIPLE COMBO			
22. Producing Interval(s), of this completion - Top, Bottom, Name BONESPRING - 3405' - 4860'									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		
8.625	24		463		11		210		
5.5	17		4860		7.875		830		
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2.875	4632			
26. Perforation record (interval, size, and number) 1a.4719' - 4727.7' & 1b.4568' - 4576.7', 2a.4404.3' - 4413' & 2b. 4297.3', 3a.4073.3' - 4082 & 3b.3986 - 3994.7', 4a.3802' - 3810.7' & 4b.3728.3' - 3737', 5a.3643.3' - 3652' & 5b.3577' - 3585.7'; 5SPF (300 holes); 0.48" EHD.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3577' - 4728'					
				AMOUNT AND KIND MATERIAL USED Fluid - 111,024 gals Water Frac F-R (linear gel); 501,762 gals Hybor G - R (crosslinked gel); 9,500 gals 15% HCl. Sand - 19,999 lbs 100 mesh; 901,911 lbs 16/30 brown SD					
28. PRODUCTION									
Date First Production 05/11/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCTION				
Date of Test 05/13/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 59	Water - Bbl. 866	Gas - Oil Ratio 2950		
Flow Tubing Press. 208	Casing Pressure 190	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)						30. Test Witnessed By			
31. List Attachments									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 		Printed Name JENNIFER DUARTE		Title REGULATORY SPECIALIST		Date 06/04/2013			
E-mail Address jennifer.duarte@oxy.com									

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3405	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3501	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3889	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

From	To	Thickness In Feet	Lithology