

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-37860

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No
VB-1788 (SL) VO-1576 (BHL)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

☒ NEW WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270
Hobbs, NM 88241

4. Well Location

Unit Letter A 660 Feet From The North Line and 330 Feet From The East Line

Section 36 Township 19S Range 29E NMPM Eddy County

10. Date Spud
07/22/10

Date T.D Reached
09/01/10

12. Date Compl. (Ready to Prod.)
09/30/10

13. Elevations (DF& RKB, RT, GR, etc.)
3326' GL

14. Elev. Casinghead
3326' GL

15. Total Depth
12608' MD
8276' TVD

16. Plug Back T.D.
12382' MD
8280' TVD

17. If Multiple Compl. How Many
Zones?

18. Interval's
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6070' MD (6070' TVD) - 12608' MD (8276' TVD) Bone Spring

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Gyro / GR / DLL & DN

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	210'	26"	630	Surface
13 3/4"	48/54.5	1458'	17 1/2"	1000	Surface
9 3/4"	36#	3515'	12 1/4"	2000	Surface
7"	26#	8790' MD	8 3/4"	1200	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8501' (MD)	12395' (MD)	NA		2 3/4"	7553'	TAC @ 7448'

26. Perforation record (interval, size, and number)

16 Ports
8861' MD (8349' TVD) - 12330' MD (8282' TVD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
88861- 12330 (MD) Frac w/17,000 gals 15% HCl, 962,000 gal Viking 2000 carrying 945,000# 20/40 sand & 232,500 gal SB Excel

28. PRODUCTION

Date First Production 09/30/10		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i> <i>Flowing</i>)			Well Status (<i>Prod. or Shut-in</i>)		
		Pumping			Producing		
Date of Test 10/04/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil – Bbl 425	Gas - MCF 384	Water - Bbl. 638	Gas - Oil Ratio 904
Flow TP 400	Casing Pressure 400	Calculated 24- Hour Rate	Oil - Bbl. 425	Gas - MCF 384	Water - Bbl. 638	Oil Gravity - API - (<i>Corr.</i>) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Nick Thompson

30. List Attachments

C104, Deviation Survey & completion sundry, Directional Survey, Gyro log, Final C102 & C-144 CLEZ closure.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Jackie Lathan

Signature Jackie Lathan Title Hobbs Regulatory

Date 10/04/10

RECEIVED
OCT 06 2010
NMOCD ARTESIA

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

C. Reef _____
T. Salt 342 _____
B. Salt 1450 _____
Delaware 3700 _____
Cherry Canyon _____
T. Queen _____
T. Grayburg _____
T. Ruster _____
T. Yates 1602 _____
T. Paddock _____
T. Capitan 1743 _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Seven Rivers _____
T. Penrose _____

T. Cisco-Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
Miss Lime _____
T. Chester _____
T. Bone Springs __ 6070 ____
T. _Morrow _____
T. _Barnett _____
T. _TD_8276 (TVD) _____
T. _TD_12608 __ (MD) _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology