| Office | State of New Mexico | Form C-103 |
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| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | Revised August 1, 2011 WELL API NO. |
| <u>District II</u> - (575) 748-1283 | OIL CONSERVATION DIVISION | 30-015-40217 |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | STATE FEE 6. State Oil & Gas Lease No. |
| District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | 6. State Off & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name Coral PWU 28 |
| · · · · · · · · · · · · · · · · · · · | Gas Well Other | 8. Well Number 2H |
| 2. Name of Operator | | 9. OGRID Number |
| Devon Energy Production Compan | y, L.P. | 6137 |
| 3. Address of Operator 333 W. Sheridan Avenue, Oklahon | na City, OK 73102 | 10. Pool name or Wildcat Parkway West; Bone Spring |
| 4. Well Location | ia City, OK 75102 | Tarkway West, Bone Spring |
| Unit Letter C: | 65 feet from the North line and | 1330 feet from the West line |
| Section 28 | Township 19S Range 29E | NMPM County Eddy |
| Section 28 | 11. Elevation (Show whether DR, RKB, RT, GR, | |
| | 3322.5 GL | |
| | | |
| 12. Check A | Appropriate Box to Indicate Nature of Noti | ce, Report or Other Data |
| NOTICE OF IN | TENTION TO: | JBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON ☐ REMEDIAL W | |
| TEMPORARILY ABANDON | = | DRILLING OPNS. P AND A |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEM | ENT JOB |
| DOWNHOLE COMMINGLE | | |
| OTHER: | □ OTHER: Com | pletion Report |
| OTTIER. | | |
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| 13. Describe proposed or comp of starting any proposed wo | leted operations. (Clearly state all pertinent details ork). SEE RULE 19.15.7.14 NMAC. For Multiple | , and give pertinent dates, including estimated date |
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APPROVED BY: Conditions of Approval (if any):