

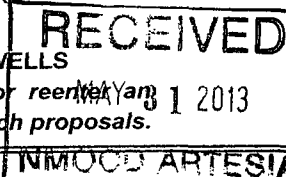
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.



SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC 026874 B
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address c/o Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401	3b. Phone No. (include area code) 505-327-4573	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 1750' FWL Unit N OGRID#: 277558 Sec. 33, T17S, R27E		8. Well Name and No. EAGLE 33 N FEDERAL #26
		9. API Well No. 30-015-41214
		10. Field and Pool, or Exploratory Area Red Lake: Glorieta-Yeso NE (96836) AND Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion Pg#1
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/3/13, PT 5-1/2" csg to 5000 psi for 30 min-OK. Perfed lower Yeso @ 3800', 12', 17', 28', 41', 47', 52', 64', 68', 82', 96', 3907', 20', 30', 45', 50', 55', 60', 71', 86', 94', 4007', 12', 28', 34', 53' w/1-0.40" spf & 4080', 85', 95', 4111', 15', 24', 30' w/2-0.40" spf. Total 40 holes. On 5/6/13, treated perfs w/2000 gal 7.5% HCL acid & 60 perf balls. Fraced perfs w/56,928# 16/30 Brady & 637# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3770' & PT to 2500 psi-OK. Perfed middle Yeso @ 3409', 18', 26', 32', 42', 49', 56', 73', 75', 87', 3500', 10', 20', 35', 44', 48', 59', 67', 82', 3600', 12', 30', 40', 50', 61', 73', 90', 98', 3705', 15', 26', 30', 38' w/1-0.40" spf. Total 33 holes. Treated perfs w/2032 gal 7.5% HCL acid & 50 perf balls. Fraced perfs w/76,243# 16/30 Brady & 11,992# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3373' & PT to 4000 psi-OK.

Perfed upper Yeso @ 3045', 52', 69', 76', 83', 90', 98', 3105', 15', 23', 38', 47', 55', 68', 90', w/1-0.38" spf & 3200', 14', 20', 31', 42', 60', 65', 70', 75', 80', 90', 98', w/2-0.38" spf. Total 39 holes. Treated perfs w/2000 gal 7.5% HCL acid & 59 perf balls. Fraced perfs w/104,741# 16/30 Brady & 17,730# 16/30 siber prop sand in X-linked gel. Set 5-1/2" CBP @ 3026' & PT to 4000 psi-OK. **Continued on Page #2.**

Accepted for record
NMOC CD/Dade 6/7/2013

14. I hereby certify that the foregoing is true and correct		Title	
Name (Printed/Typed) Mike Pippin	Petroleum Engineer (Agent)		
Signature <i>Mike Pippin</i>	Date May 16, 2013	MAY 16 2013	
THIS SPACE FOR FEDERAL OR STATE USE			
Approved by	Title	Date	MAY 26 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF THE INTERIOR
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☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1750' FWL Unit N

OGRID#: 277558

Sec. 33, T17S, R27E

5. Lease Serial No.

NMLC 026874 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EAGLE 33 N FEDERAL #26

9. API Well No.

30-015-41214

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Red Lake: Glorieta-Yeso NE (96836)

AND

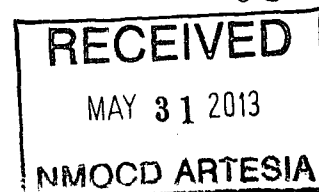
Eddy County, New Mexico

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion Pg#2
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

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Continued from Page #1. Perfed upper Yeso @ 2796', 2805', 15', 25', 35', 45', 50', 55', 65', 75', 85', 95', 2900', 05', 15', 25', 36', 43', 50', 57', 67', 79', 87', 98', 3008' w/1-0.38" spf. Total 25 holes. Treated perms w/1318 gal 7.5% HCL acid & 38 perf balls. Fraced perms w/79,652# 16/30 brady & 28,323# 16/30 siber prop sand. On 5/13/13, MIRUSU. CO after frac & drilled CBPs @ 3026', 3373', & 3770' & CO to PBTD @ 4532'. On 5/15/13, landed 2-7/8" 6.5# J-55 tbg @ 4314'. Ran pump & rods. Released workover rig on 5/15/13.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

May 16, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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