

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-62887
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No. V-5961 & VB-0402
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name Conestoga State
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>14</u> Township <u>8S</u> Range <u>27E</u> NMPM Chaves County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 001092
		10. Pool name or Wildcat (974/3) Palma Mesa ; WC (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/13 RUPU, set CIBP @ 6350' w/ 35' cement plug on top.

5/13/13 Spot 250 gals 15% NEFE @ 6232'. RIH w/ guns & perf in acid from 6221'-6232', 4 SPF (44 holes). POH w/ guns, RIH w/ pkr & tbg, set pkr @ 6015', test annulus to 500 psi. Break down perfs, displace remaining acid, swab, SION.

5/14/13 Swab 20 BLW. RU acid truck, acidize w/ 2000 gals 15% NEFE & 60 ball sealers. Rate 5 BPM @ 4000 psi, balled out @ 7000 psi, release balls and flush. ISIP 2161, 5 min 923 psi, 10 min 331 psi, 15 min 97 psi, 19 min on vac. 80 BLTR. RU swab, swabbed 108 BLW, kicked off flowing @ 180 psi on 48/64" choke, 12 BW/hr, ±1000 MCFG. Turned to sales line @ ± 800 MCFG.

Spud Date:

Rig Release Date:

RECEIVED

MAY 31 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Field Engineer

DATE

5/29/2013

Type or print name

Kyle Alpers

E-mail address:

kalpers@armstrongenergycorp.com

PHONE:

575-625-2222

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

(PA Penn)