	abmit 3 Copies To Appropriate District	State of New Me	xico ,		Form C-103
•	ffice istrict l	Energy, Minerals and Natu	ral Resources		June 19, 2008
	625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
	istrict II 301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-40494 5. Indicate Type o	flease
D	istrict III	1220 South St. Fran	ncis Dr.	STATE	FEE 🛛
	000 Rio Brazos Rd., Aztec, NM 87410 istrict IV	Santa Fe, NM 87	7505	6. State Oil & Gas	
	220 S. St. Francis Dr., Santa Fe, NM 7505				
		CES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name
	OO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLU	IG BACK TO A	WALDROP 13 O	
	IFFERENT RESERVOIR. USE "APPLIC ROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	O SICH VIS		
		Gas Well Other	14 B Q	8. Well Number	#2
	. Name of Operator		20II	9. OGRID Numbe	er 277558
	IME ROCK RESOURCES II-A	,L.P.	EIV 112	10. Pool name or	17:114
	. Address of Operator /o Mike Pippin LLC, 3104 N. Sull	ivan Farmington NM 87401	O ≥ 0	Red Lake, Glorieta-Y	
"	o wike rippin LLC, 5104 N. Sun	van, i annington, ivivi 67401	DOD OCC	Red Lake, Glorieta	(51120)
4.	. Well Location		C 2		
	Unit Letter O: 990 feet	from the <u>SOUTH</u> line and	1650 feet fron	n the <u>EAST</u>	line
	Section 13	Township 18-S F			ounty
15. X &		11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	***	
		3294' GL			
	12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other I	Data
	NOTICE OF IN	TENTION TO:	SUR	SEQUENT REF	PORT OF:
Р	ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
	EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		P AND A
Р	ULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
D	OWNHOLE COMMINGLE				
0	THER:	П	OTHER: Comm	olotion Page #1	\boxtimes
_		eted operations. (Clearly state all p		oletion Page #1	
		rk). SEE RULE 1103. For Multip			
	or recompletion.	•	•	J	
_					
) psi-OK. Perfed lower Yeso @			
		8', 72', 82', 84', 90', 95', 4100', (al 7.5% HCL acid & 54 perf ball			
	,970# 16/30 siber prop sand in		o. On oroor 10, 114	1000 101101 1 000 111	14,200# 10/00 Bludy a
		& CBP to 3000 psi-OK. Perfed	middle Yeso @ 3	547', 60', 66', 70',	75', 80', 85', 90', 95',
		0', 70', 85', 90', 3705', 23', 30',			
	holes. Treated perfs w/2000 g op sand in X-linked gel.	al 7.5% HCL acid & ~45 perf ba	ills. Fraced w//0,4	482# 16/30 Brady (& 17,770# 16/30 siber
		to 3000 psi-OK. Perfed middle	Yeso @ 3230' 38	3' 44' 50' 59' 66'	70' 80' 3302' 30'
		9', 28', 35', 48', 72', 75', 84', 98'			
		Fraced w/56,735# 16/30 Brady	& 15,826# 16/30 s	siber prop sand in λ	K-linked gel.
<u>Co</u>	ontinued on Page #2.				a .)
Sn	ud Date: 5/15/13	Drilling	g Rig Release Dat	e: 5/23/13	The same of the sa
		above is true and complete to the be			
	and	$\mathscr{A}(\mathcal{A})$.			
SIC	GNATURE Mul	TITLE Petrole	eum Engineer - Age	ntDATE_	6/8/13
	3.49 50 1		"	BILOT	T
	pe or print name <u>Mike Pippin</u>	E-mail address:	mike@pippinll	c.com PHON	E: <u>505-327-4573</u>
ru	r State Use Only	\wedge			1 / 2
ΑP	PROVED BY:	WWW TITLE Was	- Maple	ノいの DAT	E 6/12/13
	nditions of Approval (if any):				7 /

	State of New Mexico	1	Form C-103			
. Office District I	Energy, Minerals and Natural F	esources	June 19, 2008			
1625 N. French Dr., Hobbs, NM 88240		WELL	API NO.			
District II	OIL CONSERVATION DIV	/ISION 30-015-	40494			
1301 W. Grand Ave., Artesia, NM 88210		15 India	ate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	1 0	TATE FEE 🛛			
District IV	Santa Fe, NM 87505	6. State	Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM						
87505	DEC AND DEPONTS ON WELLS	7 1	Nome on Unit Agreement Name			
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BA		e Name or Unit Agreement Name ROP 13 O			
	ATION FOR PERMIT" (FORM C-101) FOR SU		KOP 13 O			
PROPOSALS.)	_	4****	Number #2			
1. Type of Well: Oil Well	Gas Well Other					
2. Name of Operator		9. OGR	AID Number 277558			
LIME ROCK RESOURCES II-A	L.P.					
3. Address of Operator			ol name or Wildcat			
c/o Mike Pippin LLC, 3104 N. Sulli	van, Farmington, NM 87401	Red Lake	Red Lake, Glorieta-Yeso (51120)			
4. Well Location						
Unit Letter O: 990 feet	from the SOUTH line and 165	o feet from the	EAST line			
Section 13		26-E NMPM	Eddy County			
Section	11. Elevation (Show whether DR, RKI					
	3294' GL	, K1, OK, etc.)				
	32)4 GE					
		03 T . I . 73				
12. Check A	ppropriate Box to Indicate Natur	e of Notice, Report (or Other Data			
NOTICE OF IN	FENTION TO:	CLIDCEOLIE	NT DEDODT OF			
NOTICE OF IN	and the second s		ENT REPORT OF:			
PERFORM REMEDIAL WORK		MEDIAL WORK	☐ ALTERING CASING ☐			
TEMPORARILY ABANDON		MMENCE DRILLING OF	PNS.☐ PANDA ☐			
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JOB				
DOWNHOLE COMMINGLE						
OTHER.		UED. O				
OTHER:	L TOI	HER: Completion Pa				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed wor	eted operations. (Clearly state all pertine). SEE RULE 1103. For Multiple Co					
of starting any proposed wor or recompletion.						
of starting any proposed wor or recompletion. Continued from Page #1	k). SEE RULE 1103. For Multiple Co	mpletions: Attach wellt	pore diagram of proposed completion			
of starting any proposed wor or recompletion. Continued from Page #1 Set 5-1/2" CBP @ 3200'. PT csg	k). SEE RULE 1103. For Multiple Co	mpletions: Attach wellt @ 3012', 18', 30', 40'	ore diagram of proposed completion 7, 52', 62', 76', 86', 93', 3100', 06',			
of starting any proposed wor or recompletion. Continued from Page #1 Set 5-1/2" CBP @ 3200'. PT csg 12', 18', 28', 35', 44', 49', 56', 62',	to 4000 psi-OK. Perfed upper Yeso 70', 82', w/1-0.42" spf. Total 21 hol	mpletions: Attach wellt @ 3012', 18', 30', 40' es. Treated perfs w/1	ore diagram of proposed completion 7, 52', 62', 76', 86', 93', 3100', 06',			
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