

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40494
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WALDROP 13 O
8. Well Number #2
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>18-S</u> Range <u>26-E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3294' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Page #1 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/28/13, PT 5-1/2" csg to 5000 psi-OK. Perfed lower Yeso @ 3864', 68', 82', 90', 3900', 12', 24', 50', 60', 66', 76', 88', 96', 4005', 16', 20', 30', 40', 46', 58', 72', 82', 84', 90', 95', 4100', 05', 10', 15', 20', 30', 38', 45', 56', 64', 72' w/1-0.42" spf. Total 36 holes. Treated w/2000 gal 7.5% HCL acid & 54 perf balls. On 5/30/13, fraced lower Yeso w/74,260# 16/30 Brady & 19,970# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ 3835'. PT csg & CBP to 3000 psi-OK. Perfed middle Yeso @ 3547', 60', 66', 70', 75', 80', 85', 90', 95', 3600', 05', 10', 20', 30', 40', 50', 60', 70', 85', 90', 3705', 23', 30', 37', 45', 56', 65', 72', 77', 86', 93', 3800' w/1-0.42" spf. Total 32 holes. Treated perfs w/2000 gal 7.5% HCL acid & ~45 perf balls. Fraced w/70,482# 16/30 Brady & 17,770# 16/30 siber prop sand in X-linked gel.

Set 5-1/2" CBP @ 3520'. PT csg to 3000 psi-OK. Perfed middle Yeso @ 3230', 38', 44', 50', 59', 66', 70', 80', 3302', 30', 40', 53', 60', 74', 90', 94', 3407', 19', 28', 35', 48', 72', 75', 84', 98' w/1-0.42" spf. Total 25 holes. Treated perfs w/2000 gal 7.5% HCL acid & ~40 perf balls. Fraced w/56,735# 16/30 Brady & 15,826# 16/30 siber prop sand in X-linked gel.

Continued on Page #2.

Spud Date: 5/15/13 Drilling Rig Release Date: 5/23/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 6/8/13

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: RDado TITLE District Supervisor DATE 6/12/13

Conditions of Approval (if any):

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PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Completion Page #2 <input checked="" type="checkbox"/>

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Continued from Page #1

Set 5-1/2" CBP @ 3200'. PT csg to 4000 psi-OK. Perfed upper Yeso @ 3012', 18', 30', 40', 52', 62', 76', 86', 93', 3100', 06', 12', 18', 28', 35', 44', 49', 56', 62', 70', 82', w/1-0.42" spf. Total 21 holes. Treated perfs w/1000 gal 7.5% HCL acid & 32 perf balls. Fraced w/47,353# 16/30 Brady & 17,096# 16/30 siber prop sand in X-linked gel.
Set 5-1/2" CBP @ 2990'. PT csg to 4000 psi-OK. Perfed upper Yeso @ 2732', 44', 56', 64', 74', 86', 95', 2802', 10' 26', 31', 38', 48', 59', 69', 74', 80', 85', 90', 95', 2900', 15', 26', 30', 35', 40', 47' 54', 67' w/1-0.42" spf. Total 29 holes. Treated perfs w/1000 gal 7.5% HCL acid & 44 perf balls. Fraced w/71,966# 16/30 Brady & 15,052# 16/30 siber prop sand in X-linked gel.
On 6/3/13, MIRUSU. Drilled CBPs @ 2990', 3200', 3520', & 3835' & CO to PBTD4305'. On 6/7/13, landed 2-7/8" 6.5# J-55 tbg @ 3946'. Ran pump & rods. Released completion rig on 6/8/13.

Spud Date: 5/15/13 Drilling Rig Release Date: 5/23/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 6/8/13

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

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APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 6/12/13

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