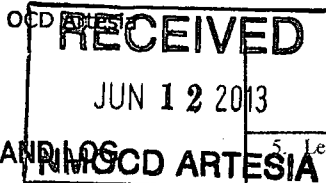


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

Lease Serial No.
NMLC-064050A

1a. Type of Well ☒ Oil Well ☐ Gas ☐ Dry ☐ Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
EAGLE 34 C FEDERAL #71

9. API Well No.
30-015-41218

10. Field and Pool, or Exploratory
Red Lake: Glorieta-Yeso NE (96836)

11. Sec., T., R., M., or Block and
Survey or Area C 34 17S 27E

12. County or Parish
Eddy

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3540' GL

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)

3. Address

3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)

505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

990' FNL & 2275' FWL Unit (C) Sec. 34, T17S, R27E

At top prod. interval reported below

At total depth

14. Date Spudded

04/25/13

15. Date T.D. Reached

04/30/13

16. Date Completed

☐ P & A ☒ Ready to Prod.
05/14/13

18. Total Depth: MD 4700'
TVD

19. Plug Back T.D.: MD 4647'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Induction & Density Neutron

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	431'		280 sx	68	Surface	0'
7-7/8"	5-1/2"	17#	0'	4694'		975 sx	266	Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	4399'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	2912'	2992'	3000'-3220'	0.34"	45	Open
Yeso	2992'	4374'	3276'-3590'	0.34"	30	Open
			3680'-4000'	0.34"	33	Open
			4060'-4320'	0.34"	27	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
3000'-3220'	3460 gal 15% HCL & fraced w/50,800# 16/30 Brady & 10,600# 16/30 siber prop sand in X-linked gel.
3276'-3590'	3200 gal 15% HCL & fraced w/71,488# 16/30 Brady & 20,605# 16/30 siber prop sand in X-linked gel.
3680'-4000'	3300 gal 15% HCL & fraced w/67,130# 16/30 Brady & 17,955# 16/30 siber prop sand in X-linked gel.
4060'-4320'	3000 gal 15% HCL & fraced w/54,031# 16/30 Brady & 19,279# 16/30 siber prop sand in X-linked gel.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity	Gas	Gravity	Production Method
READY			→							Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status		
			→							

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity	Gas	Gravity	Production Method
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status		
			→							

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JUN 8 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Glorieta	2912'	2992'	Oil & Gas		Depth
Yeso	2992'	4374'	Oil & Gas		
				Seven Rivers	382'
				Queen	918'
				Grayburg	1281'
				San Andres	1580'
				Glorieta	2912'
				Yeso	2992'
				Tubb	4374'

32. Additional remarks (include plugging procedure):

EAGLE 34 C FEDERAL #71 New Yeso Oil Well

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
Signature *Mike Pippin* Date May 15, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.