

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

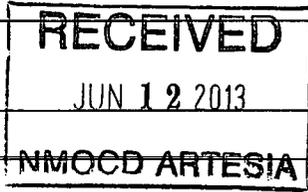
Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-41017
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. B-2613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 WILSON
 6. Well Number:
 003



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 ALAMO PERMIAN RESOURCES, LLC.

9. OGRID
 274841

10. Address of Operator
 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701

11. Pool name or Wildcat
 GRAYBURG JACKSON; SA-Q-G-SA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	2	17S	31E	J	2310	S	1575	E	EDDY
BH:	J	2	17S	31E	J	2310	S	1575	E	EDDY

13. Date Spudded 04/03/2013
 14. Date T.D. Reached 04/08/2013
 15. Date Rig Released 04/10/2013
 16. Date Completed (Ready to Produce) 05/29/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3999 GR

18. Total Measured Depth of Well 3987
 19. Plug Back Measured Depth 3927'
 20. Was Directional Survey Made? YES
 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3722-3842; 3543-3671

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	714	12.25	500	106
5.5	17	3977	7.875	725	13

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875	3803	

26. Perforation record (interval, size, and number)

DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES
5/6/2013	3722	3842	2	19	58
5/10/2013	3543	3671	2	19	68

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3722-3842	Acidize: 2,000 gal 15% NEFE
3543-3671	Acidize: 2,500 gal 15% NEFE
3543-3842	Frac: Total prop. 115,489 lbs

28. PRODUCTION

Date First Production 06/01/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
 Well Status (Prod. or Shut-in) PRODUCING

Date of Test 06/9/13
 Hours Tested 24
 Choke Size 22/64
 Prod'n For Test Period
 Oil - Bbl 16
 Gas - MCF N/A
 Water - Bbl. 103
 Gas - Oil Ratio O

Flow Tubing Press. 350
 Casing Pressure 23
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Carie Stoker Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 06/11/2013

E-mail Address cstoker@helmsoil.com

90

