Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 RECEIVENEY DM Inerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 JUN 0 3 HO CONSERVATION DIVISION 1220 South St. Francis Dr.	30-015-32205 5. Indicate Type of Lease
District IV District IV District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-5072
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name POKEY BAK STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator OXY USA INC.	9. OGRID Number 16696
3. Address of Operator 1502 W. Commerce Dr. Carlsbad, NM 88220	10. Pool name or Wildcat BUNTING RANCH MORROW
4. Well Location	BONTING KANCIT MORKOW
Unit Letter A: 660 feet from the N line and 660 feet from the E line	
Section 36 Township 19S Range 21E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4208' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	SEQUENT REPORT OF: RK \times Altering casing \times
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE: HES OPS Coordina	tor DATE 5 -29-13
TYPE OR PRINT NAMECHRIS JONES E-MAIL: Christopher _Jones@oxy.com PHONE: 575-628-4121 For State Use Only	
APPROVED BY: Sum TITLE O. DATE 1/3/13 OK TO RETURNET, pur	