Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

	Expires: July 31,
5.	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

NMNM57274

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Oth	Well Name and No. MultipleSee Attached							
Name of Operator YATES PETROLEUM CORPO	API Well No. MultipleSee Attached							
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	ΞΤ	3b. Phone No Ph: 505.74	. (include area code 8.4205	2)	10. Field and Pool, or Exploratory MultipleSee Attached			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		·	11. County or Parish, and State			
MultipleSee Attached					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION				
Notice of Intent	☐ Acidize	□ Dee	pen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off		
	■ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	■ Well I	ntegrity	
☐ Subsequent Report	□ Casing Repair	_	Construction		☐ Recomplete			
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	Plug Plug	and Abandon	☐ Tempor ☐ Water I	rarily Abandon	Changes	on racinty	
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum respectfully requests to install a lact system for oil sales. Also, we are submitting the attached updated site facility diagram to include the use of a vapor recovery system. Wells associated to battery include: Haracz AMO Federal #1H, #2H, #8H, #9H RECEIVED MAY 3 0 2013 SEE ATTACHED FOR CONDITIONS OF APPROVAL								
14. I hereby certify that the foregoing is Comm Name(Printed/Typed) MICHELLE	#! Electronic Submission For YATES PETRO itted to AFMSS for proces	DLEUM CORP	DRATION, sent	to the Carlsb	ad			
Signature (Electronic S			Date 04/25/2					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	PRPROVEL			
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to spindu	itable tiffe to those rights in the	not waternt or	TitleLEAD PE Office Carlsba		MAY 2 9 2013	Date	05/29/2013	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction	d willfully to m	AU DE LAND MANAG CARLSBAD FIELD OFF	of the	United	

Additional data for EC transaction #205454 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM57274 NMNM57274	NMNM57274 NMNM57274	HARACZ AMO FED 8H HARACZ AMO FED 2H	30-015-36778-00-S1 30-015-36355-00-S1	Sec 23 T24S R31E SWSE 330FSL 1980FEL Sec 24 T24S R31E SESW 500FSL 1650FWL
				32.197374 N Lat, 103.733625 W Lon
NMNM57274	NMNM57274	HARACZ AMO FEDERAL 1H	30-015-36354-00-S1	Sec 24 T24S R31E SWSW 330FSL 660FWL 32.197374 N Lat, 103.737913 W Lon
NMNM57274	NMNM57274	HARACZ AMO FEDERAL 9H	30-015-37153-00-S1	Sec 23 T24S R31E SESE 330FSL 660FEL

10. Field and Pool, continued

POKER LAKE DELAWARE EAST UNDESIGNATED

LACT Meter Conditions of Approval

- 1. The LACT meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
- 2. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
- 3. The meter shall have a non-resettable totalizer.
- 4. The custody transfer meter shall be proven and in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 5. A copy of the meter proving will be submitted to the appropriate BLM office.
- 6. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity and temperature recorded during the transfer. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 7. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
- 8. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
- 9. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

JDB432013