Form 3 160-55 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR

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		MB No			
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Fom 3160-5 (August 2007) DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEME SUNDRY NOTICES AND REPORTS O Do not use this form proposals to drill or abandoned well. Use Form 3160-3 (APD) for	FORM APPROVED OMB No. (1004-0137) Expires: July 31; 2010 5. Lease: Serial No. NMNM-44434 63.1f. Indian: Allottee or Tribe Name.				
SUBMIT IN TRIPLICATE. Other instructions on po	ge 2.	7. If Unit of CA/Agreement, Name and/or No.			
OilWell Gas Well Other		8. Well Name and No. Victoria Federal #1Y 9. API Well No.			
Mack Energy Corporation	No: (include area code)	ilO/Field and Pool or Exploratory Area			
P.O. Box 960 Artesia, NM 88210-0960 (575) 4 Location of Well (Footage, Sec., T.R.M. or Survey Description)	Round Tank; San Andres II. Country or Parish, State				
330 FSL & 350 FWL, Sec. 19 T15S R29E	Chaves, NM				
12: CHECK THE APPROPRIATE BOX(ES) TO TYPE OF SUBMISSION	INDICATE NATURE OF NOTIC				
Notice of intent	Fracture Treat Recia New Construction Reco Plug and Abandon Temp	uction (Start/Resume) Water Shut-Off Well Integrity mplete oraniy Abardon Disposal Water Shut-Off Well Integrity Change and Location Change Totsposal			
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen directionally, or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once lesting has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Mack Energy, is proposing to change the Name of the Victoria Federal #1 to the Victoria Federal #1Y. The rig was moved 20 east and sprudded due to conductor pipe issues.					
The new footages for this well are: Victoria Federal #1Y 330 FSL & 350 FWL Sec: 19/T15S R29E #4	RECEIVE JUN 1 9 2013 NMOCD ARTES	BIA DENIED/OCO.			
DENIED/ocd	Victoria Fed Victoria Fed	deral #1 30-005-64159 deral #14 30-005-64162			
14.1 hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jerry. W. Sherrell					
	Tille Production Clerk				
Signature Ping W. Shenell	Tille Production Clerk Daie 6/10/13				

(Instructions on page 2)