Form 3160-5 (August 2007) OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

### 5. Lease Serial No. NMNM0517342

# SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.				II moran, Amorroe e	T. THOO I VAING	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. FEDERAL 4 COM 2		
Name of Operator     CHEVRON USA INC	RANDI N ATHERTON ERTON@CHEVRON.COM		9. API Well No. 30-015-29422			
		3b. Phone No. (include area coo Ph: 432-687-7104		10. Field and Pool, or Exploratory NA		
4. Location of Well (Footage, Sec., T		11.	County or Parish, a	and State		
Sec 4 T21S R27E Mer NMP 660FNL 1980FEL				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
<ul><li>Notice of Intent</li><li>☐ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	<ul><li>□ Deepen</li><li>□ Fracture Treat</li><li>□ New Construction</li><li>□ Plug and Abandon</li></ul>	<b>–</b> • .		☐ Water Shut-Off ☐ Well Integrity ☑ Other Successor of Operato	
	☐ Convert to Injection	Plug Back	■ Water Dispo	sal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL  PREVIOUS OPERATOR: CHESAPEAKE (147179)  NEW OPERATOR: CHEVRON U.S.A. INC. (4323)  EFFECTIVE DATE OF CHANGE: 01/15/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.  Bond Coverage: CA0329  SUBJECT TO LIKE  APPROVAL BY STATE  14. I hereby certify that the foregoing is true and correct.						
Electronic Submission #206355 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 ()  Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT						
Signature (Electronic S	Date 05/07/2013  THIS SPACE FOR FEDERAL OR \$TATE Q 保证证 Q ( )					
	THIS SPACE FO	R FEDERAL OR STATI	E OFFICE INSE!	<u>/LU</u>		
Approved By  Conditions of approval, if any, an attache sertify that the applicant holds and or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applican	nitable title to those rights in the act operations thereon.	subject lease Office		2013	Date	
States any false, fictitious or fraudulent	statements or representations as	to any matter within its jurisdiction	on. CARLSBAD FIEL	D OFFICE	agency of the Office	

# 6/15/2013 Approved subject to Conditions of Approval. JDB

### **Change of Operator**

## **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.