Form 3160-5 (August 2007)

OCD Artesia **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: July 31,	
Lease Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NMNM108964	ĺ		
		6. If Indian, Allottee of	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			Well Name and No. LIMESTONE DRAW FEDERAL 1		
Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM			9. API Well No. 30-015-33211	!	
3a. Address 15 SMITH RD MIDLAND, TX 79705		8b. Phone No. (include area code Ph: 432-687-7104	e)	10. Field and Pool, or NA	Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 35 T20S R25E Mer NMP 650FNL 448FEL			EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize☐ Alter Casing	□ Deepen□ Fracture Treat	_	☐ Production (Start/Resume) ☐ Water Shut-O☐ Reclamation ☐ Well Integrity	
■ Subsequent Report	Casing Repair	☐ New Construction	_	Recomplete	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon			Successor of Operato
_ That /toundomment fronce	Convert to Injection	Plug Back	□ Temporarily Abandon□ Water Disposal		r
13. Describe Proposed or Completed Oping If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved testing has been completed. Final Attach that the site is ready for final CHANGE OF OPERATOR WARD PREVIOUS OPERATOR: CHINEW OPERATOR: CHEVROUS	ally or recomplete horizontally, gively will be performed or provide the operations. If the operation result andoment Notices shall be filed in inspection.) AS FILED AND APPROVED ESAPEAKE (147179) N. U.S.A. INC. (4323) GE: 01/15/2013	ve subsurface locations and mease Bond No. on file with BLM/BL is in a multiple completion or reconly after all requirements, include BY THE NMOCD FOR TI	ured and true ve A. Required su completion in a ding reclamatio	ertical depths of all pertings bequent reports shall be new interval, a Form 310 n, have been completed,	nent markers and zones. Filed within 30 days 50-4 shall be filed once
operations conducted on the l	eased land or portion thereo	of, as described above.		Mian	
Bond Coverage: CA0329	SUBJECT APPROVAL	TO LIKE LBY STATE		EE ATTACHI DITIONS OF A	
14. I hereby certify that the foregoing is	true and correct.	6479 verified by the BLM We	ell Informatio	n System	
	E. CHEVO	ON LICA INC	on morniautti	. Cystein	

Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 () Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT Signature (Electronic Submission) 05/07/2013 THIS SPACE FOR FEDERAL OR STATE, OFFICE, USE Title Approved By Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease JUN 15 2013 which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BUREAU OF LAND MANAGEMENT

CARESBAD FIELD OFFICE ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

6/15/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.