

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008														
		1. WELL API NO. 30-015-38546																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. X0-0647-0405																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 043														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 18 2013 </div>														
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	26	17S	28E		2310	North	1120	West	Eddy								
BH:																		
13. Date Spudded 03/18/2013	14. Date T.D. Reached 03/23/2013	15. Date Rig Released 03/24/2013		16. Date Completed (Ready to Produce) 04/29/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3666' GR												
18. Total Measured Depth of Well 5700'		19. Plug Back Measured Depth 5664'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Hi-Res LL/BHC/CN/HNGR/CAL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4952'-5501'; Middle/Upper Blinebry 4187'-4860'; Glorieta/Paddock 3442'-4100'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		415'		12-1/4"		420 sx Class C										
5-1/2"		17#		5700'		7-7/8"		910 sx Class C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5590'												
26. Perforation record (interval, size, and number) Blinebry/Tubb 4952'-5501'; (1 SPF, 25 holes) Producing Middle/Upper Blinebry 4187'-4860'; (1 SPF, 29 holes) Producing Glorieta/Paddock 3442'-4100' (1 SPF, 29 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>193,830 gals 20#, 237,928# sand, 4200 gals acid, 4116 gals gel</td> </tr> <tr> <td>Middle/Upper Blinebry</td> <td>178,332 gals 20#, 223,284# sand, 4700 gals acid, 4746 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>203,280 gals 20#, 255,143# sand, 5922 gals acid, 3301 gals gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	193,830 gals 20#, 237,928# sand, 4200 gals acid, 4116 gals gel	Middle/Upper Blinebry	178,332 gals 20#, 223,284# sand, 4700 gals acid, 4746 gals gel	Glorieta/Paddock	203,280 gals 20#, 255,143# sand, 5922 gals acid, 3301 gals gel
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28. PRODUCTION																		
Date First Production 04/29/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 06/04/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 102	Gas - MCF 100	Water - Bbl. 349	Gas - Oil Ratio 980											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 04/01/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
		Fatima Vasquez		Regulatory Tech		06/14/2013												
E-mail Address: Fatima.Vasquez@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 570'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 802'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1374'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1789'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2062'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3436'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3540'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4117'	T. Gr. Wash	T. Dakota	
T. Tubb 4982'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1153'	T. Entrada	
T. Wolfcamp	T. Yeso 3540'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology