# Form 3160-5

# (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0415688A

SU	NDRY	/ NOTI	CES A	ND REP	PORTS	ON WELLS	
o not	use t	his fori	n for pro	oposals	to drill o	r to re-enter	an

Do not use the abandoned we	-	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.								
Type of Well     Gas Well □ Oth		8. Well Name and No. OLD INDIAN DRAW UT 37								
2. Name of Operator CHEVRON U.S.A. INC.	Contact: [ E-Mail: leakejd@ch	KERTON								
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		3b. Phone No Ph: 432-68	. (include area cod 37-7375	e)	10. Field and Pool, or Exploratory N/A					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, and State						
Sec 18 T22S R28E Mer NMP	2160FSL 1960FEL			ΓY, NM	, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHI	ER DAT	ΓΑ			
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION							
Notice of Intent     ■	☐ Acidize	□ Dee	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off			
_	☐ Alter Casing	☐ Frac	☐ Fracture Treat		□ Reclamation		Well Integrity			
☐ Subsequent Report	Casing Repair	□ Nev	■ New-Construction		□ Recomplete		Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	Plug and Abandon		☐ Temporarily Abandon		Successor of Operato			
	☐ Convert to Injection	Plug	Plug Back		sposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.  PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.  Bond Coverage: CA0329  SUBJECT TO LIKE APPROVAL BY STATE  CONDITIONS OF APPROVAL										
14. I hereby certify that the foregoing is  Name(Printed/Typed) DENISE F	Electronic Submission #2	ON U.S.A. IN	C., sent to the ( by JERRY BLA	Carlsbad	2013 ()					
		D								
Signature (Electronic S	THIS SPACE FO	Date 05/08/	<del></del>							
	A A WAR	TTT EDENT	T	ADDD	AVEN	7				
_Approved_By_	Blibley		Title	AFFN	OVED		Date			
Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	uitable title to those rights in the act operations thereon.	Office	JUN 1	4 2013						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents	U.S.C. Section 1212, make it a c statements or representations as t	rime for any poor on any matter w	erson knowingly ar ithin its jurisdictio	nd willfully to mak	e to any department of the total of the tota	or agency	of the United			

## 6/14/2013 Approved subject to Conditions of Approval. JDB

### **Change of Operator**

## **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.