### Form 3160-5 (August 2007)

# OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED	)
OMB NO. 1004-013	5
Expires: July 31, 201	1

DEPARTMENT OF THE INTERIOR						Expires: July 31, 2010					
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an						5. Lease Serial No. NMNM56741					
abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. LOTOS FEDERAL A 1					
Name of Operator     CHEVRON USA INC	HERTON EVRON.COM	÷		9. API Well No. 30-015-26174							
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7104				10. Field and Pool, or Exploratory NA						
4. Location of Well (Footage, Sec., T			11.	County	or Parish,	and State					
Sec 15 T24S R31E Mer NMP			E	EDDY COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF I	VOTIC	E, REPOF	RT, OI	R OTHEI	R DAT.	A		
TYPE OF SUBMISSION	TYPE OF ACTION										
Notice of Intent   ■ Notice of Intent	☐ Acidize	☐ Deepen [			☐ Production (Start/Resume)				ater Shut-Off		
_	☐ Alter Casing		ture Treat	_	clamation	nation			ell Integrity		
☐ Subsequent Report	<ul><li>□ Casing Repair</li><li>□ Change Plans</li></ul>		Construction	_	Recomplete			☑ Other Successor of Operato			
☐ Final Abandonment Notice				☐ Temporarily Abandon				asor or operato			
	Convert to Injection	☐ Plug			☐ Water Disposal						
13. Describe Proposed or Completed Oplif the proposal is to deepen directions Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices shall be fil nal inspection.)	give subsurface the Bond No. or sults in a multipl ed only after all	locations and measu in file with BLM/BIA e completion or reco requirements, includ	red and to Require the completion in greet and the complet	true vertical of red subseque of in a new in mation, have	depths on repo terval, as been o	of all pertin rts shall be a Form 316	ent marke filed with 0-4 shall	ers and zones. nin 30 days be filed once		
CHANGE OF OPERATOR WARRENGE OF CHEVROLE OPERATOR: CHEVROLE OF CHAN	NMOCD FOR THE SUBJECT WELL.				RECEIVED JUN 1 8 2013						
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.  NMOCD ARTE									RTESIA		
Bond Coverage: CA0329 SEE ATTACHED FO								OR			
		BJECT TO I		<b>C</b>	CONDI	rioi	NS OF	APP	ROVAL		
14. I hereby certify that the foregoing is	Electronic Submission # For CHE\ Committed to AFMSS for	/RON USA IN	c, sent to the Car by JERRY BLAK	Isbad LEY on	05/16/2013						
Name(Printed/Typed) RANDI N	ATHERTON		Title OFFICE	: ASSIS	SIANI			1			
Signature (Electronic S			Date 05/08/2								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFIC	EARPEP	R0	<u>VED</u>				
_Approved_By_	Sleply		Title		P	1 4	2012		Date		
Conditions of approval, if my, are attache certify that the applicant folds legal or equivalent would entitle the applicant to condu	itable title 🌠 those rights in the	s not warrant or e subject lease	Office		JUN	14	2013				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to Adke Foland MANAGEMENT of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARL SBAD FIELD OFFICE

## 6/14/2013 Approved subject to Conditions of Approval. JDB

#### Change of Operator

## **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.