Form 3160-5 (August 2007) UNITED STATES OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM29234

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	o. If malan, Another of Thos Wante						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	8. Well Name and No. LOTOS 10 FED 3						
Name of Operator CHEVRON USA INC							
3a. Address 15 SMITH RD MIDLAND, TX 79705		Bb. Phone No. (include area code Ph: 432-687-7104)	10. Field and Pool, or Exploratory NA			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 10 T24S R31E Mer NMP	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize☐ Alter Casing	□ Deepen□ Fracture Treat	☐ Production (Start/Resu		☐ Water Shut-Off ☐ Well Integrity		
■ Subsequent Report	□ Casing Repair	Casing Repair New Construction		olete	Other Successor of Operato		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon				
	☐ Convert to Injection	☐ Plug Back	☐ Water I	•			
13. Describe Proposed or Completed Op. If the proposal is to deepen direction. Attach the Bond under which the wo	ally or recomplete horizontally, giv	e subsurface locations and measi	ared and true vo	ertical depths of all pertin	nent markers and zones.		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/B1A. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: CA0329

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify th	nat the foregoing is true and correct. Electronic Submission #206489 verifie For CHEVRON USA INC Committed to AFMSS for processing	, sent	to the C	Carlsbad		
Name(Printed/Typed) RANDI N ATHERTON		Title OFFICE ASSISTANT				
Signature	(Electronic Submission)	Date 05/07/2013				
	7 THIS SPACE FOR FEDERA	L OR	STAT	E OFFICE USED OVED		
Approved By	My Stiloley	Title		AITIOVED	Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holid legal or equitable title to those rights in the subject lease which would expittle the applicant to conduct operations thereon.		Offic	e	JUN 1 4 2013		
Title 18 U.S.C. Section States any false, fictiti	1001 and Title 43 U.S.C. Section 1212, make it a crime for any perious or fraudulent statements or representations as to any matter w	erson kn ithin its	owingly jurisdicti	and willfully to make to any department on the control of the cont	gency of the United	

6/14/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.