Form 3160-5

(August 2007)

# OCD Artesia

**UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No. NMNM63757

SUNDR	Y NOTICES	AND F	REPORT	SON	WELLS	ò
	BUREAU OF	LAND I	MANAGE	MENT		
		11 01	*****	TI CIC		

Do not use this form for proposals to drill or to re-enter an

abandoned wel	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Gas Well Gas Well Oth	er	8. Well Name and No. LOTOS C FEDERAL 903	
Name of Operator     CHEVRON USA INC	Contact: RANDI N ATHERTON E-Mail: RANDIATHERTON@CHEVRON.COM	9. API Well No. 30-015-30043	
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7104	10. Field and Pool, or Exploratory NA	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	11. County or Parish, and State	
Sec 9 T24S R31E Mer NMP 1	980FNL 760FEL	EDDY COUNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION				
<ul><li>☑ Notice of Intent</li><li>☐ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Successor of Operato r	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Attach the bond didd which the work with the performed in bonds the bond the with the wint tendence as provided to bond the wint to be following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: CA0329

SUBJECT TO LIKE APPROVAL BY STATE

NMOCD ARTESIA SEE ATTACHED FOR CONDITIONS OF APPROVAL

JUN 1 8 2013

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #206530 verifie  For CHEVRON USA INC  Committed to AFMSS for processing	, sent to the Carlsbad
Name(Printed/Typed) RANDI N ATHERTON	Title OFFICE ASSISTANT
Signature (Electronic Submission)	Date 05/08/2013
THIS SPACE FOR FEDERA	L OR STATE OFFICE USA VED
Approved By Jensey Shally	Title Date
Conditions of approval, if any, we attached. Approval of this notice does not warrant or certify that the applicant hold legal or equitable title to those rights in the subject lease which would enough the applicant to conduct operations thereon.	JUN 1 4 2013
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter wi	rson knowingly and withfully to make to any department or agency of the United thin its jurisdiction. CADLERAND SELECTION OF SELECTION

### 6/14/2013 Approved subject to Conditions of Approval. JDB

### **Change of Operator**

## **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.