Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR OCD Artesia

FORM APPROVED

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Expires:	Inlv 31	2010
Empireo.	July 31;	2010

BUREAU OF LAND MANAGEMENT
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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM17157      If Indian, Allottee or Tribe Name      If Indian CA/Acceptable Name				
									SUBMIT IN TRIPLICATE - Other instructions on reverse side.
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No. PATON B FEDERAL 3				
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com					9. API Well No. 30-015-30835				
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	o. (include area code) 10. Field and F N/A			ool, or Exploratory					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 9 T18S R31E Mer NMP 1980FSL 660FWL					EDDY COUNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DA	.TA		
TYPE OF SUBMISSION		F ACTION							
T NI di E I de d	☐ Acidize	☐ Dec	Deepen		☐ Production (Start/Resume)		■ Water Shut-Off		
Notice of Intent     ■     Notice of Intent     Not	☐ Alter Casing	□ Fra	cture Treat	Reclam	ation	□,	Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ Nev	■ New Construction		olete		Other		
☐ Final Abandonment Notice	□ Change Plans	🗖 Plu	g and Abandon	☐ Tempor	arily Abandon	Sue r	ccessor of Operato		
	☐ Convert to Injection	☐ Plu	g Back	■ Water D	■ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.  PREVIOUS OPERATOR: CHESAPEAKE (147179)  NEW OPERATOR: CHEVRON U.S.A. INC. (4323)  EFFECTIVE DATE OF CHANGE: 01/15/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.  Bond Coverage: CA0329  SUBJECT TO LIKE  APPROVAL BY STATE  SEE ATTACHED FOR CONDITIONS OF APPROVAL									
	Electronic Submission #	RON U.S.A. IN	C., sent to the C by JERRY BLAK	arlsbad	/2013 ()				
Traine(Francis Types) DEIVIGET	INCELLION		THE TIEGO	LATOITI OI	LOIALIOT				
Signature (Electronic S	ubmission)		Date 05/08/2	2013					
	THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE	PROVED.				
certify that the applicant holds legal or equ which would entitle the applicant to condu	ct operations thereon.	e subject lease	Title Office	JU			Date		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any p to any matter w	erson knowingly an rithin its jurisdiction	d willfullyng m ւ CARLS	ake prodylderwane ind BAD FIFI D OFFICE	i <b>N</b> agenc	y of the United		

## 6/14/2013 Approved subject to Conditions of Approval. JDB

## Change of Operator

## **Conditions of Approval**

## Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.