Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CHAPDY MOTICES AND DEDODES ON WELLS

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FORM APPROVED OMB NO. 1004-0135 2010

Expires:	July 31,	-
Lease Serial No.		
ACDEDCOO INVIN		

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLIC	CATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☐ Gas Well ☐ Other		8. Well Name and No. PRINCIPLE FEDERAL 1	
Name of Operator     CHEVRON U.S.A. INC.	Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com	9. API Well No. 30-015-32616	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375	10. Field and Pool, or Exploratory N/A	
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)	11. County or Parish, and State	
Sec 27 T18S R31E Mer NMP 990	FNL 1650FWL	EDDY COUNTY, NM	

# 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
<ul><li>Notice of Intent</li><li>Subsequent Report</li><li>Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Successor of Operato r

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.

Bond Coverage: CA0329

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #206581 verifie For CHEVRON U.S.A. IN Committed to AFMSS for processing	C., sen	ent to the Carlsbad
Name(Printed/Typed)	DENISE PINKERTON	Title	REGULATORY SPECIALIST
Signature	(Electronic Submission)	Date	05/08/2013
	THIS SPACE FOR FEDERA	L OR	R STATE OFFICE DISED OVED
Approved By	my Stelly	Title	e Date
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds logal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	JUN 1 4 2013

### 6/14/2013 Approved subject to Conditions of Approval. JDB

### **Change of Operator**

## **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.