Form 3160-5 (August 2007)

Approved By

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Date

JUN 1 4 2013

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMNM63757 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. LOTOS C FEDERAL 911		
2. Name of Operator Contact: RANDI N ATHER CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVR								
			e No. (include area code) 2-687-7104			10. Field and Pool, or Exploratory NA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 9 T24S R31E Mer NMP 1980FNL 1651FEL				EDDY COUN				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	ENATUR	E OF N	OTICE, R	EPORT, OR OTH	IER DATA	4
TYPE OF SUBMISSION	TYPE OF ACTION							
■ Notice of Intent	☐ Acidize		□ Deepen		☐ Production (Start/Resume)		_	ter Shut-Off
☐ Subsequent Report	☐ Alter Casing	_	☐ Fracture Treat		☐ Reclamation			ll Integrity
	Casing Repair		v Construct		Recomplete		⊠ Oth Succe	ner ssor of Operato
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon		☐ Temporarily Abandon ☐ Water Disposal		r	1
12 Dec ils December Completed On	Convert to Injection					of any proposed work and approximate durat		
If the proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, and will be performed or provide to operations. If the operation restandonment Notices shall be file	give subsurface the Bond No. o ults in a multip	locations an n file with B le completio	d measure LM/BIA. n or recon	ed and true v Required sunpletion in a	ertical depths of all pe bsequent reports shall new interval, a Form	rtinent marke be filed with 3160-4 shall l	ers and zones. in 30 days be filed once
CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.								
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL OF APPROV								
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.								
Bond Coverage: CA0329 SUBJECT TO LIKE SEE AT LANGED FOR								DRESIA
APPROVAL BY STATE CONDITIONS OF APPROVAL								
14. I hereby certify that the foregoing is	Electronic Submission #2	RON USA INC	, sent to	the Carls	sbad	•		
Name(Printed/Typed) RANDI N ATHERTON			Title C	FFICE	ASSISTA	NT.		
Signature (Electronic Submission)			Date ()	5/08/20	13			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
// APPRUVED T								

Conditions of approval, if any, are attached. Approval of this notice loes not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction FELD OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title

Office

6/14/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.