Office	State of New Mer		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	rai Resources	June 19, 2008 ELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		015-40493
District III	1220 South St. Fran	1.5	Indicate Type of Lease STATE ☐ FEE ☒
. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		IG BACK TO A R SUCH	Lease Name or Unit Agreement Name NDERGRIFF 13 M
1. Type of Well: Oil Well	Gas Well Other		Well Number #1
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.			OGRID Number 277558
3. Address of Operator		10.	Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		•	ka, Glorieta-Yeso (3250)
4. Well Location			
Unit Letter M : 990 fe	eet from the <u>SOUTH</u> line and _	990 feet from the	<u>WEST</u> line
Section 13		Range 26-E NMP	M Eddy County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
	3302' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SHIDSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOE	3 🗆
DOWNHOLE COMMINGLE			·
OTHER:		OTHER: Comple	
13. Describe proposed or com		ertinent details, and give	pertinent dates, including estimated date
13. Describe proposed or composed w		ertinent details, and give	
13. Describe proposed or composed wor recompletion.	ork). SEE RULE 1103. For Multiple	ertinent details, and give e Completions: Attach	pertinent dates, including estimated date
13. Describe proposed or composed or starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5	ork). SEE RULE 1103. For Multiples for 30 min-OK. Perfed lower Yese 9', 70', 79', 98', 4007', 15', 20', 25'	ertinent details, and give e Completions: Attach v o @ 3780', 90', 3800', 1 , 30', 36', 40', 46', 50',	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108'
13. Describe proposed or composed of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On	ork). SEE RULE 1103. For Multiple si for 30 min-OK. Perfed lower Yese 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL	ertinent details, and give e Completions: Attach v o @ 3780', 90', 3800', 1 , 30', 36', 40', 46', 50',	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108'
of starting any proposed or composed or composed was or recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber prop starting	ork). SEE RULE 1103. For Multiple si for 30 min-OK. Perfed lower Yese 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel.	ertinent details, and give e Completions: Attach v o @ 3780', 90', 3800', 1 , 30', 36', 40', 46', 50', a acid & 60 perf balls. F	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' traced lower Yeso w/83,892# 16/30
13. Describe proposed or composed or starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber prop st 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7	ork). SEE RULE 1103. For Multiple si for 30 min-OK. Perfed lower Yese 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. a CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', 100', 1	ertinent details, and give e Completions: Attach v e @ 3780', 90', 3800', 1 , 30', 36', 40', 46', 50', acid & 60 perf balls. F e Yeso @ 3390', 3401', , 50', 55', 60', 65', 70',	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20'
13. Describe proposed or compost of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber propes set 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7w/1-0.52" spf. Total 38 holes. Treatments	ork). SEE RULE 1103. For Multiple si for 30 min-OK. Perfed lower Yese 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. a CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid	ertinent details, and give e Completions: Attach v e @ 3780', 90', 3800', 1 , 30', 36', 40', 46', 50', acid & 60 perf balls. F e Yeso @ 3390', 3401', , 50', 55', 60', 65', 70',	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20'
13. Describe proposed or composed or starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber prop starting to the starting of the sta	ork). SEE RULE 1103. For Multiple si for 30 min-OK. Perfed lower Yese 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. a CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel.	ertinent details, and give e Completions: Attach v. e @ 3780', 90', 3800', 1 , 30', 36', 40', 46', 50', acid & 60 perf balls. F e Yeso @ 3390', 3401', , 50', 55', 60', 65', 70', 1 & 57 perf balls. Fraced	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360#
13. Describe proposed or composed of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber prop starting to the starting of the sta	ork). SEE RULE 1103. For Multiple of the si for 30 min-OK. Perfed lower Yeso 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel.	ertinent details, and give e Completions: Attach ve Completions: Attach ve @ 3780', 90', 3800', 1, 30', 36', 40', 46', 50', acid & 60 perf balls. Fe Yeso @ 3390', 3401', 50', 55', 60', 65', 70', 1 & 57 perf balls. Fraced	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20'
of starting any proposed or composed water or recompletion. On 6/4/13, PT 5-1/2" csg to 5000 ps 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber propes Set 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Treated siber propes and in X-linked get 5-1/2" CBP @ 3362'. PT csg to 94', 3103', 10', 21', 29', 41', 52', 537 holes. Treated perfs w/2000 gal	ork). SEE RULE 1103. For Multiple si for 30 min-OK. Perfed lower Yeso 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL sand in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. D 4000 psi-OK. Perfed upper Yeso @ 8', 68', 74', 80', 89', 3206', 13', 30', 89', 3206', 32', 80', 89', 3206', 32', 80', 80', 80', 80', 80', 80', 80', 80	ertinent details, and give e Completions: Attach ve Completions: Attach ve @ 3780', 90', 3800', 1, 30', 36', 40', 46', 50', acid & 60 perf balls. Fe Yeso @ 3390', 3401', 50', 55', 60', 65', 70', 1 & 57 perf balls. Fraced 22997', 3000', 06', 14', 40', 49', 66', 77', 92',	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86',
of starting any proposed or compost of starting any proposed we or recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber propes Set 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Treat 16/30 siber propes and in X-linked get 5-1/2" CBP @ 3362'. PT csg to 94', 3103', 10', 21', 29', 41', 52', 537 holes. Treated perfs w/2000 gal X-linked gel.	ork). SEE RULE 1103. For Multiple si for 30 min-OK. Perfed lower Yeso 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL sand in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. 0 4000 psi-OK. Perfed upper Yeso @ 8', 68', 74', 80', 89', 3206', 13', 30', 7.5% HCL acid & 56 perf balls. Frace	ertinent details, and give e Completions: Attach ve Completions: Attach ve @ 3780', 90', 3800', 1, 30', 36', 40', 46', 50', acid & 60 perf balls. Fe Yeso @ 3390', 3401', 50', 55', 60', 65', 70', 1 & 57 perf balls. Fraced 22997', 3000', 06', 14', 40', 49', 66', 77', 92', ced w/88,480# 16/30 Br	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' traced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total ady & 12,008# 16/30 siber prop sand in
of starting any proposed or compost of starting any proposed we or recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber prop starting Set 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Treatfolds of the siber prop sand in X-linked gt 5-1/2" CBP @ 3362'. PT csg to 94', 3103', 10', 21', 29', 41', 52', 537 holes. Treated perfs w/2000 gal X-linked gel. Set 5-1/2" CBP @ 2960'. PT csg to 2960'. PT csg to 2960'. PT csg to 2960'.	ork). SEE RULE 1103. For Multiple of the si for 30 min-OK. Perfed lower Yeso 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. O 4000 psi-OK. Perfed upper Yeso @ 8', 68', 74', 80', 89', 3206', 13', 30', 7.5% HCL acid & 56 perf balls. Fraction 4000 psi-OK. Perfed upper Yeso @ 4000 psi-OK.	ertinent details, and give e Completions: Attach ve Completions: Attach ve 2 (200) 3780', 90', 3800', 10', 30', 36', 40', 46', 50', acid & 60 perf balls. For e Yeso @ 3390', 3401', 50', 55', 60', 65', 70', 10', 10', 57 perf balls. Fraced (200) 2997', 3000', 06', 14', 40', 49', 66', 77', 92', ced w/88,480# 16/30 Braced (200) 16', 23', 35', 40', 2709', 16', 23', 35', 40', 40', 40', 40', 40', 40', 40', 40	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' traced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total
13. Describe proposed or compost of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber propested 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Treated 38 siber propested 5-1/2" CBP @ 3362'. PT csg to 94', 3103', 10', 21', 29', 41', 52', 537 holes. Treated perfs w/2000 gal X-linked gel. Set 5-1/2" CBP @ 2960'. PT csg to 23', 30', 40', 59', 70', 75', 80', 85', balls. Fraced w/82,083# 16/30 Brade 10.	ork). SEE RULE 1103. For Multiple of for 30 min-OK. Perfed lower Yese 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. O 4000 psi-OK. Perfed upper Yeso @ 8', 68', 74', 80', 89', 3206', 13', 30', 7.5% HCL acid & 56 perf balls. Frace 9 4000 psi-OK. Perfed upper Yeso @ 90', 2902', 16', w/1-0.52" spf. Totally & 18,917# 16/30 siber prop sand in	ertinent details, and give e Completions: Attach ve Completions: Attach ve 2 3780', 90', 3800', 1, 30', 36', 40', 46', 50', acid & 60 perf balls. Fe Yeso @ 3390', 3401', 50', 55', 60', 65', 70', 1 & 57 perf balls. Fraced 2 2997', 3000', 06', 14', 40', 49', 66', 77', 92', ced w/88,480# 16/30 Brown 2 2709', 16', 23', 35', 40', 24 holes. Treated perform X-linked gel.	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total ady & 12,008# 16/30 siber prop sand in 0', 46', 56', 66', 78', 85', 2800', 10', 16', 78' w/1031 gal 7.5% HCL acid & 36 perf
of starting any proposed or compost of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber prop starting to the starting of the	ork). SEE RULE 1103. For Multiple of the si for 30 min-OK. Perfed lower Yese 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. December 100 gal 7.5% HCL a	ertinent details, and give e Completions: Attach ve Completions: Attach ve 2 3780', 90', 3800', 1, 30', 36', 40', 46', 50', acid & 60 perf balls. Fe Yeso @ 3390', 3401', 50', 55', 60', 65', 70', 1 & 57 perf balls. Fraced 2 2997', 3000', 06', 14', 40', 49', 66', 77', 92', ced w/88,480# 16/30 Brown 2 2709', 16', 23', 35', 40', 24 holes. Treated perform X-linked gel.	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' di w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total ady & 12,008# 16/30 siber prop sand in 0', 46', 56', 66', 78', 85', 2800', 10', 16',
13. Describe proposed or compost of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber propested 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Treated 38 siber propested 5-1/2" CBP @ 3362'. PT csg to 94', 3103', 10', 21', 29', 41', 52', 537 holes. Treated perfs w/2000 gal X-linked gel. Set 5-1/2" CBP @ 2960'. PT csg to 23', 30', 40', 59', 70', 75', 80', 85', balls. Fraced w/82,083# 16/30 Brade 10.	ork). SEE RULE 1103. For Multiple of the si for 30 min-OK. Perfed lower Yese 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. December 100 gal 7.5% HCL a	ertinent details, and give e Completions: Attach ve Completions: Attach ve 2 3780', 90', 3800', 1, 30', 36', 40', 46', 50', acid & 60 perf balls. Fe Yeso @ 3390', 3401', 50', 55', 60', 65', 70', 1 & 57 perf balls. Fraced 2 2997', 3000', 06', 14', 40', 49', 66', 77', 92', ced w/88,480# 16/30 Brown 2 2709', 16', 23', 35', 40', 24 holes. Treated perform X-linked gel.	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total ady & 12,008# 16/30 siber prop sand in 0', 46', 56', 66', 78', 85', 2800', 10', 16', 78' w/1031 gal 7.5% HCL acid & 36 perf
of starting any proposed or compost of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber propes Set 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Treatled of the siber propes and in X-linked get 5-1/2" CBP @ 3362'. PT csg to 94', 3103', 10', 21', 29', 41', 52', 537 holes. Treated perfs w/2000 gal X-linked gel. Set 5-1/2" CBP @ 2960'. PT csg to 23', 30', 40', 59', 70', 75', 80', 85', balls. Fraced w/82,083# 16/30 Brad On 6/10/13, MIRUSU. Drilled CBI 2670'. Released completion rig on Spud Date: 5/23/13	ork). SEE RULE 1103. For Multiple of Si for 30 min-OK. Perfed lower Yeso 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. Adolo psi-OK. Perfed upper Yeso as 8', 68', 74', 80', 89', 3206', 13', 30', 7.5% HCL acid & 56 perf balls. Fraction of the selection of the sele	ertinent details, and give e Completions: Attach ve Completions: Att	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' traced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total ady & 12,008# 16/30 siber prop sand in 0', 46', 56', 66', 78', 85', 2800', 10', 16', 78' w/1031 gal 7.5% HCL acid & 36 perf 3, landed ESP on 2-7/8" 6.5# J-55 tbg @
of starting any proposed or compost of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber propes Set 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Treatled of the siber propes and in X-linked get 5-1/2" CBP @ 3362'. PT csg to 94', 3103', 10', 21', 29', 41', 52', 537 holes. Treated perfs w/2000 gal X-linked gel. Set 5-1/2" CBP @ 2960'. PT csg to 23', 30', 40', 59', 70', 75', 80', 85', balls. Fraced w/82,083# 16/30 Brad On 6/10/13, MIRUSU. Drilled CBI 2670'. Released completion rig on Spud Date: 5/23/13	ork). SEE RULE 1103. For Multiple of Si for 30 min-OK. Perfed lower Yeso 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. O 4000 psi-OK. Perfed upper Yeso @ 8', 68', 74', 80', 89', 3206', 13', 30', 7.5% HCL acid & 56 perf balls. Fract o 4000 psi-OK. Perfed upper Yeso @ 90', 2902', 16', w/1-0.52" spf. Totally & 18,917# 16/30 siber prop sand in 2's @ 2960', 3362' & 3750' & CO to 6/14/13.	ertinent details, and give e Completions: Attach ve Completions: Att	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' traced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total ady & 12,008# 16/30 siber prop sand in 0', 46', 56', 66', 78', 85', 2800', 10', 16', 78' w/1031 gal 7.5% HCL acid & 36 perf 3, landed ESP on 2-7/8" 6.5# J-55 tbg @ FIGURE 1
of starting any proposed or compost of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber propes Set 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Treatled of the siber propes and in X-linked get 5-1/2" CBP @ 3362'. PT csg to 94', 3103', 10', 21', 29', 41', 52', 537 holes. Treated perfs w/2000 gal X-linked gel. Set 5-1/2" CBP @ 2960'. PT csg to 23', 30', 40', 59', 70', 75', 80', 85', balls. Fraced w/82,083# 16/30 Brad On 6/10/13, MIRUSU. Drilled CBI 2670'. Released completion rig on Spud Date: 5/23/13	ork). SEE RULE 1103. For Multiple of Si for 30 min-OK. Perfed lower Yeso 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. O 4000 psi-OK. Perfed upper Yeso @ 8', 68', 74', 80', 89', 3206', 13', 30', 7.5% HCL acid & 56 perf balls. Fract of 4000 psi-OK. Perfed upper Yeso @ 90', 2902', 16', w/1-0.52" spf. Totally & 18,917# 16/30 siber prop sand in Ps @ 2960', 3362' & 3750' & CO to 6/14/13. Drilling Rig above is true and complete to the best parts of the second of th	ertinent details, and give e Completions: Attach ve Completions: Att	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total ady & 12,008# 16/30 siber prop sand in 0', 46', 56', 66', 78', 85', 2800', 10', 16', 75's w/1031 gal 7.5% HCL acid & 36 perf 3, landed ESP on 2-7/8" 6.5# J-55 tbg @ ECEIVED DATE 6/14/13
13. Describe proposed or compost of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber prop stet 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Tree 16/30 siber prop sand in X-linked gt 5-1/2" CBP @ 3362'. PT csg to 94', 3103', 10', 21', 29', 41', 52', 537 holes. Treated perfs w/2000 gal X-linked gel. Set 5-1/2" CBP @ 2960'. PT csg to 23', 30', 40', 59', 70', 75', 80', 85', balls. Fraced w/82,083# 16/30 Brad On 6/10/13, MIRUSU. Drilled CBI 2670'. Released completion rig on Spud Date: 5/23/13 I hereby certify that the information SIGNATURE	si for 30 min-OK. Perfed lower Yeso 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. **CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. **A 4000 psi-OK. Perfed upper Yeso @ 8', 68', 74', 80', 89', 3206', 13', 30', 7.5% HCL acid & 56 perf balls. Frace 4000 psi-OK. Perfed upper Yeso @ 90', 2902', 16', w/1-0.52" spf. Totally & 18,917# 16/30 siber prop sand in Ps @ 2960', 3362' & 3750' & CO to 6/14/13. **Drilling Rig above is true and complete to the best specific spec	ertinent details, and give e Completions: Attach ve Completions: Att	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total ady & 12,008# 16/30 siber prop sand in 0', 46', 56', 66', 78', 85', 2800', 10', 16', 6's w/1031 gal 7.5% HCL acid & 36 perf 3, landed ESP on 2-7/8" 6.5# J-55 tbg @ FIGURE 17
of starting any proposed or compostanting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber prop stet 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Treatfology in the step of the ste	si for 30 min-OK. Perfed lower Yeso 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. 4000 psi-OK. Perfed upper Yeso @ 8', 68', 74', 80', 89', 3206', 13', 30', 7.5% HCL acid & 56 perf balls. Fract of 4000 psi-OK. Perfed upper Yeso @ 90', 2902', 16', w/1-0.52" spf. Totally & 18,917# 16/30 siber prop sand in Ps @ 2960', 3362' & 3750' & CO to 6/14/13. Drilling Rig above is true and complete to the beside of the second of the	ertinent details, and give e Completions: Attach ve Completions: Att	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total ady & 12,008# 16/30 siber prop sand in 0', 46', 56', 66', 78', 85', 2800', 10', 16', 78' w/1031 gal 7.5% HCL acid & 36 perf 3, landed ESP on 2-7/8" 6.5# J-55 tbg @ ECEIVED EMBORDARTESIA NMOCD ARTESIA
13. Describe proposed or compost of starting any proposed wor recompletion. On 6/4/13, PT 5-1/2" csg to 5000 pt 94', 3900', 09', 17', 24', 36', 53', 5 w/1-0.42" spf. Total 40 holes. On Brady & 14,989# 16/30 siber propes Set 5-1/2" CBP @ 3750'. PT csg & 3506', 13', 20', 30', 40', 50', 66', 7 w/1-0.52" spf. Total 38 holes. Treat 16/30 siber propes and in X-linked get 5-1/2" CBP @ 3362'. PT csg to 94', 3103', 10', 21', 29', 41', 52', 537 holes. Treated perfs w/2000 gal X-linked gel. Set 5-1/2" CBP @ 2960'. PT csg to 23', 30', 40', 59', 70', 75', 80', 85'; balls. Fraced w/82,083# 16/30 Brade On 6/10/13, MIRUSU. Drilled CBl 2670'. Released completion rig on Spud Date: 5/23/13 I hereby certify that the information SIGNATURE Type or print nameMike Pippin	si for 30 min-OK. Perfed lower Yeso 9', 70', 79', 98', 4007', 15', 20', 25', 6/6/13, treated w/2000 gal 7.5% HCL and in X-linked gel. **CBP to 4000 psi-OK. Perfed middle 4', 83', 97', 3602', 08', 22', 30', 40', ated perfs w/2000 gal 7.5% HCL acid gel. **A 4000 psi-OK. Perfed upper Yeso @ 8', 68', 74', 80', 89', 3206', 13', 30', 7.5% HCL acid & 56 perf balls. Frace 4000 psi-OK. Perfed upper Yeso @ 90', 2902', 16', w/1-0.52" spf. Totally & 18,917# 16/30 siber prop sand in Ps @ 2960', 3362' & 3750' & CO to 6/14/13. **Drilling Rig above is true and complete to the best specific spec	ertinent details, and give e Completions: Attach ve Completions: Att	e pertinent dates, including estimated date wellbore diagram of proposed completion 0', 20', 30', 40', 45', 58', 68', 75', 86', 55', 60', 65', 70', 75', 80', 90', 4108' raced lower Yeso w/83,892# 16/30 14', 26', 35', 58', 66', 73', 90', 97', 75', 80', 85', 90', 95', 3705', 15', 20' d w/96,164# 16/30 Brady & 13,360# 22', 30', 39', 44', 50', 58', 68', 78', 86', 98', 3304', 14', 27' w/1-0.52" spf. Total ady & 12,008# 16/30 siber prop sand in 0', 46', 56', 66', 78', 85', 2800', 10', 16', 6's w/1031 gal 7.5% HCL acid & 36 perf 3, landed ESP on 2-7/8" 6.5# J-55 tbg @ FIGURE 17