Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 20
5. Lease Serial No.
NMLC029389B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7.	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Other					8.	8. Well Name and No. WILMAR FEDERAL 2				
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com					9. API Well No. 30-015-25607					
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	(include area code) 10. Field and Po 7-7375 N/A				Pool, or I	, or Exploratory				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State					
Sec 4 T18S R31E Mer NMP 1980FSL 1980FWL						EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE	NATURE OF	F NOT	CE, REPO	RT, OR	OTHER	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION										
Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		☐ Production (Start/Resume)			■ Water Shut-Off		
☐ Alter Casing		Fracture Treat			□ Reclamation			■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New	New Construction		☐ Recomplete			Other 6.0		
☐ Final Abandonment Notice	Change Plans	Plug	Plug and Abandon		□ Temporarily Abandon			Successor of Operato		
	☐ Convert to Injection	□ Plug	lug Back		■ Water Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. Bond Coverage: CA0329 Accepted for record SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL APPROVAL BY STATE									THE STATE OF THE S	
14. Thereby certify that the foregoing is true and correct. Electronic Submission #206633 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 () Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST										
Name(17mea/15pea/ DENISE F	negulation of Specialist									
Signature (Electronic S	Date 05/08	3/2013	· · · · · · · · · · · · · · · · · · ·							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By MM Jales South Sou				Ar	PRU	<u>VEU</u>	1	Da	le	
ertify that the applicant bolds legal or equivinch would entitle the applicant to condu	Office	JU						·····		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crim statements or representations as to a	ne for any pe ny matter wi	rson knowingly å thin its jurisdigic	and willfu on EAU (Ily to make to FLAND MA	any depar	ment or	agency of t	he United	

6/13/2013 Approved subject to Conditions of Approval. JDB

Change of Operator Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

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