Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.		
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	OIL CONSERVATION DIVISION		30-015-37618	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Wyatt Draw North 17 K		
PROPOSALS.)	POSALS.)		8. Well Number 1		
Type of Well: ⊠Oil Well □ C Name of Operator			9. OGRID Number		
Mewbourne Oil Company	JUN 1 0 2013		14744		
3. Address of Operator	NMOCD ARTESIA		10. Pool name or Wildcat		
PO Box 5270, Hobbs NM 88241	LAMO	CD ARTESIA	WILDCAT G-01 S19	2617K;GLOR-YESO 97788	
4. Well Location					
Unit Letter_K: 1650 feet from the South line and 1650 feet from the West line					
Section 17 Township 19S Range 26E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3381'GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				DODT 05	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK REMEDIAL WORK					
	PLUG AND ABANDON REMEDIAL WORK ALTERING CASING 'CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
					
OTHER: \(\) \(\) \(\) Location is ready for OCD inspection after P&A					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure. * Note: DCP has been notified to prck up their meter run					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE Shall	TITLE_P	etroleum Engineer _	DA1	E_06/07/13	
TYPE OR PRINT NAME _Shane Heir For State Use Only	nzeE-MAIL: she	inze@mewbourne.co	om PHO	NE: 575-393-5905_	
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APPROVED BY MILLION	title (L-0.		DATE 6/24/15	
APPROVED BY Smile Sa Conditions of Approval (if any)	ENSE	<i>;</i>			
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