

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029395B
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST APPROVAL TO FLARE FROM THE NMLC029395B; DCP IS TYING IN A NEW LINE. THE WELLS IN THE TURNER B NORTH BATTERY ARE AS FOLLOWS:

30-015-26664 TURNER B #102 Oil
30-015-26665 TURNER B #103 Oil
30-015-26696 TURNER B #104 Oil
30-015-26706 TURNER B #106 Oil
30-015-30211 TURNER B #115 Oil
30-015-28791 TURNER B #116 Oil
30-015-29387 TURNER B #132 Oil
30-015-29620 TURNER B #134 Oil
30-015-29621 TURNER B #135 Oil

RECEIVED
JUN 12 2013
NMOCD ARTESIA
SUBJECT TO LIKE
APPROVAL BY STATE

Approved 6/20/2013
Accepted for record
NMOCD

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.		APPROVED MAY 10 2013 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Electronic Submission #205829 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad. Committed to AFMSS for processing by JOHNNY DICKERSON on 05/01/2013 (13JLD07435E)		
Name (Printed/Typed) TERRY B CALLAHAN	Title REGULATORY SPECIALIST III	
Signature (Electronic Submission)	Date 05/01/2013	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By JERRY BLAKLEY <i>[Signature]</i>		Date 05/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

Additional data for EC transaction #205829 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029395B	NMLC029395B	TURNER B 102	30-015-26664-00-S1	Sec 20 T17S R31E NWNE 990FNL 2590FWL
NMLC029395B	NMLC029395B	TURNER B 103	30-015-26665-00-S1	Sec 20 T17S R31E NWNE 1300FNL 1370FEL
NMLC029395B	NMLC029395B	TURNER B 104	30-015-26696-00-S1	Sec 17 T17S R31E SESW 160FSL 1370FWL
NMLC029395B	NMLC029395B	TURNER B 106	30-015-26706-00-S1	Sec 17 T17S R31E SESE 15FSL 1305FEL
NMLC029395B	NMLC029395B	TURNER B 115	30-015-30211-00-S1	Sec 20 T17S R31E NENE 1050FNL 25FEL
NMLC029395B	NMLC029395B	TURNER B 116	30-015-28791-00-S1	Sec 17 T17S R31E SESW 990FSL 1330FWL
NMLC029395B	NMLC029395B	TURNER B 132	30-015-29387-00-S1	Sec 20 T17S R31E NWNE 48FNL 2421FEL
NMLC029395B	NMLC029395B	TURNER B 134	30-015-29620-00-S1	Sec 20 T17S R31E SENE 1350FNL 85FEL
NMLC029395B	NMLC029395B	TURNER B 135	30-015-29621-00-S1	Sec 20 T17S R31E SENE 2650FNL 85FEL
NMLC029395B	NMLC029395B	TURNER B 136	30-015-29622-00-S1	Sec 20 T17S R31E NESE 1521FSL 146FEL

32. Additional remarks, continued

30-015-29622 TURNER B #136 Oil

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

5/10/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. Comply with any restrictions or regulations when on State or Fee surface.