

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Record Clean Up</b> Form C-105 July 17, 2008
		1. WELL API NO. 30-015-24350
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. E-8560

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes # 1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Kenpo  6. Well Number: 5
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator  
 Mack Energy Corporation

9. OGRID  
 013837

10. Address of Operator  
 P.O. Box 960 Artesia, NM 88210

11. Pool name or Wildcat  
 SQUARE LAKE  
 Grayburg - SAN ANDRES (57570)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	13	16S	31E		1980	North	760	West	Eddy, NM
BH:										

13. Date Spudded 1/17/2005 (ac)	14. Date T.D. Reached 1/18/2005	15. Date Rig Released 1/20/2005	16. Date Completed (Ready to Produce) 1/20/2005	17. Elevations (DF and RKB, RT, GR, etc.) 4398' GR
18. Total Measured Depth of Well 4250'	19. Plug Back Measured Depth 4243'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 4044.5-4080'

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# & 32#	1260'	12 1/4"	600sx	None
5 1/2"	17#	4250'	7 7/8"	650sx	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8 (tubing)	4091'

26. Perforation record (interval, size, and number)  4044.5-4080', .41, 15 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4044.5-4080'	See C-103 for Details

**PRODUCTION**

28. Date First Production 1/20/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1 1/2 x 12' pump			Well Status (Prod or Shut-in) Producing	
Date of Test 4/1/2013	Hours Tested 24hrs	Choke Size	Prod'n For Test Period	Oil - Bbl .30	Gas - MCF 0	Water - Bbl. .30
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. .30	Gas - MCF 0	Water - Bbl. .30	Oil Gravity - API - (Corr.) 32.0

29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold	30. Test Witnessed By Robert C. Chase
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 6/20/2013

E-mail Address jerrys@mec.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3322	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3717	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4088	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3, from ..... to ..... feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology