	OCD Artesia				
orm 3160-5 August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
Do not use				MultipleSee Attached	
abandoned	well. Use form 3160-3 (AP	D) for such proposals.	6. If India	n, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM88525X	
Type of Well Gas Well Other				me and No. See Attached	
2. Name of Operator COG OPERATING LLC	Contact: CHASITY JACKSON			9. API Well No. MultipleSee Attached	
3a. Address ONE CONCHO CENTER MIDLAND, TX 79701	600 W ILLINOIS AVENUE	3b. Phone No. (include area code Ph: 432-686-3087	) 10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER Y GRAYBURG		
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description	)	11. Count	y or Parish, and State	
MultipleSee Attached			EDDY	COUNTY, NM	
12. CHECK AI	PPROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, C	R OTHER DATA	
TYPE OF SUBMISSION		TYPE O	TYPE OF ACTION		
Notice of Intent		Deepen	Production (Start/R		
Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Fracture Treat New Construction	Reclamation Recomplete	🛄 Well Integrity 🛛 Other	
Final Abandonment Notice		Plug and Abandon	Temporarily Aband	Wanting and/or Flori	
	Convert to Injection	🗖 Plug Back	Water Disposal	0	
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## Additional data for EC transaction #206105 that would not fit on the form

## 5. Lease Serial No., continued

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NMLC028793A NMLC028793C

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## Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 347	30-015-28090-00-S1	Sec 18 T17S R30E SESW 1310FSL 2545FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 25	30-015-23168-00-S1	Sec 18 T17S R30E NWSE 1345FSL 1345FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 257	30-015-29035-00-S1	Sec 18 T17S R30E NWSE 2540FSL 1420FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 27	30-015-04189-00-S1	Sec 18 T17S R30E SESE 660FSL 660FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 275	30-015-29774-00-S1	Sec 18 T17S R30E SESE 1295FSL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 28	30-015-04188-00-S1	Sec 18 T17S R30E SWSE 660FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 297	30-015-30731-00-S1	Sec 18 T17S R30E SESE 660FSL 1295FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 303	30-015-30789-00-S1	Sec 18 T17S R30E NESE 2360FSL 330FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 329	30-015-32426-00-S1	Sec 18 T17S R30E NESE 1650FSL 1295FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 353	30-015-32787-00-\$1	Sec 18 T17S R30E NWSE 1980FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 382	30-015-33811-00-S1	Sec 18 T17S R30E SESE 600FSL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 582	30-015-40272-00-S1	Sec 18 T17S R30E SWSE 1310FSL 2025FEL
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#### 32. Additional remarks, continued

Burch Keely Unit #30330-015-30789Burch Keely Unit #25730-015-29035Burch Keely Unit #35330-015-03787Burch Keely Unit #58230-015-40272

100 Oil 500 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to DCP shut in. Schematic attached.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 6/8/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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