OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No.	5. Lease Serial No. MultipleSee Attached	
						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	7. If Unit or CA/Agree NMNM88525X	ement, Name and/or No.					
1. Type of Well	8. Well Name and No. MultipleSee Atta	ched					
2. Name of Operator	9. API Well No.						
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com					MultipleSee Attached		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	lo. (include area code) 86-3087		10. Field and Pool, or BURCH KEELY-GRAYBURG	Exploratory -GLORIETA-UPPER			
4. Location of Well (Footage, Sec., 7	11. County or Parish, a	and State					
MultipleSee Attached					EDDY COUNTY	, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF N	NOTICE,	REPORT, OR OTHER	≀ DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ De	epen	☐ Produ	iction (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fra	cture Treat	□ Recla	mation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Ne	w Construction	☐ Reco	mplete	☑ Other	
☐ Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	□ Temp	orarily Abandon	Venting and/or Flaring	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plu		g Back		6	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Burch Keely Unit #88 Battery. UL B-Sec Number of wells to flare: (12) Burch Keely Unit #297 30-015-28090 Burch Keely Unit #297 30-015-04189 Burch Keely Unit #275 30-015-29774 Burch Keely Unit #275 30-015-23168 Burch Keely Unit #275 30-015-23168 Burch Keely Unit #275 30-015-23168 Burch Keely Unit #329 30-015-34426 SUBJECT TO LIKE APPROVAL BY STATE SUBJECT TO LIKE APPROVAL BY STATE							
14. I hereby certify that the foregoing is	Electronic Submission #2	206105 verific	ed by the BLM Well LC, sent to the Ca	Informati	on System		
Con	mitted to AFMSS for proce	essing by KU	RT SIMMONS on 0	5/08/2013	(13KMS5964SE)		
Name(Printed/Typed) CHASITY	Title PREPAR	RER					
Signature (Electronic S	Date 05/03/20)13					
	THIS SPACE FO	R FEDER	AL OR STATE O	FFICE	USE		
_Approved_By_JERRY_BLAKLEY_	and Su	uls/	TitleLEAD PET		APPRUVEU	Date 06/08/2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or edu which would entitle the applicant to condu	Office Carlsbad		JUN - 8, 2013				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any p to any matter v	erson knowingly and vithin its jurisdiction.		make to any department or a		

Additional data for EC transaction #206105 that would not fit on the form

5. Lease Serial No., continued

NMLC028793A NMLC028793C

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 347	30-015-28090-00-S1	Sec 18 T17S R30E SESW 1310FSL 2545FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 25	30-015-23168-00-S1	Sec 18 T17S R30E NWSE 1345FSL 1345FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 257	30-015-29035-00-S1	Sec 18 T17S R30E NWSE 2540FSL 1420FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 27	30-015-04189-00-S1	Sec 18 T17S R30E SESE 660FSL 660FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 275	30-015-29774-00-S1	Sec 18 T17S R30E SESE 1295FSL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 28	30-015-04188-00-S1	Sec 18 T17S R30E SWSE 660FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 297	30-015-30731-00-S1	Sec 18 T17S R30E SESE 660FSL 1295FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 303	30-015-30789-00-S1	Sec 18 T17S R30E NESE 2360FSL 330FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 329	30-015-32426-00-S1	Sec 18 T17S R30E NESE 1650FSL 1295FEL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 353	30-015-32787-00-S1	Sec 18 T17S R30E NWSE 1980FSL 1980FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 382	30-015-33811-00-S1	Sec 18 T17S R30E SESE 600FSL 330FEL
NMNM88525X	NMLC028793A	BURCH KEELY UNIT 582	30-015-40272-00-S1	Sec 18 T17S R30E SWSE 1310FSL 2025FEL

32. Additional remarks, continued

Burch Keely Unit #303 30-015-30789 Burch Keely Unit #257 30-015-29035 Burch Keely Unit #353 30-015-03787 Burch Keely Unit #582 30-015-40272

100 Oil 500 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to DCP shut in. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013