

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals**

5. Lease Serial No.
NM99039; NM005470C
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Cappella 14 Fed Com 2H

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.
30-015-39413

3a. Address
333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
405-235-3611

10. Field and Pool, or Exploratory
Lusk; Bone Spring West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 FNL 2490 FEL
352 FSL 1639 FEL

B 14 T19S R31E
PP:330 FNL & 2490 FEL

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

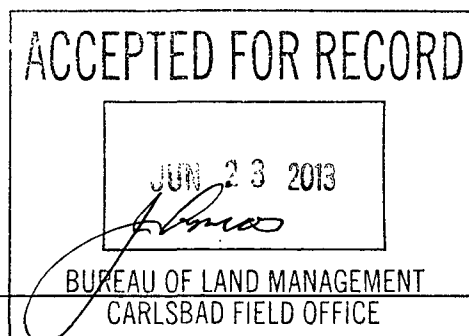
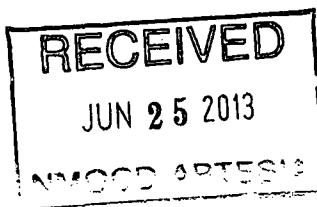
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporary Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/13/13 - 3/12/13

MIRU. WSU. ND WH. NU BOP. PU bit & mill. PU tbg. DO DV Tool. PU tbg. CO to PBTD 14,183'. CHC. RIH w/ CBL & log. LH. PT to 3000 psi, good. TIH w/ TCP guns & frac from 9700 - 14,158'. NU frac valve. Eight stage frac and acidize/stimulate from 9700 - 14,158' (see detailed attached summary).

CRDede 6/26/13
Accepted for record
NM000



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Title

Regulatory Specialist

Signature

Date

6/4/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

(Instructions on page 2)



Stimulations Summary

District	County	Field Name	Project Group	State/Province						
PERMIAN BASIN	EDDY	HACKBERRY	DELAWARE BASIN	NM						
Surface Legal Location	API/UWI	Latitude (°)	Longitude (°)	Ground Elev...	KB - GL (ft)	Orig KB Elev (ft)	Tubing Head Elevation (ft)			
SEC14 T19S R31E	3001539413	32° 40' 0.621" N	103° 50' 22.284" W	3,560.60	20.00	3,580.60				
HYDRAULIC FRAC , 2/26/2013 06:31, BONE SPRING OH , 13,769.0 ftkB , 14,158.0 ftkB , BAKER HUGHES , OTTAWA Bulk Sand 224979.9 LB, SUP										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.1	5906.90	245.0	2,534.0		2,687.0	6,947.0	77	7,652.0	81	4.00
HYDRAULIC FRAC , 2/26/2013 12:01, BONE SPRING OH , 13,187.0 ftkB , 13,577.0 ftkB , BAKER HUGHES , OTTAWA Bulk Sand 225064.2 LB, SUP										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.1	5185.80	2,225.0	2,731.0		2,945.0	5,406.0	80	6,327.0	81	4.00
HYDRAULIC FRAC , 2/26/2013 18:05, BONE SPRING OH , 12,606.0 ftkB , 12,996.0 ftkB , BAKER HUGHES , OTTAWA Bulk Sand 224782.3 LB, SUP										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.1	5134.00	2,740.0	2,936.0		3,224.0	5,406.0	80	6,466.0	80	4.00
HYDRAULIC FRAC , 2/27/2013 07:34, BONE SPRING OH , 12,025.0 ftkB , 12,419.0 ftkB , BAKER HUGHES , OTTAWA Bulk Sand 224775 LB, SUP										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.1	5086.70	1,963.0	2,936.0		2,913.0	5,250.0	80	6,466.0	80	4.00
HYDRAULIC FRAC , 2/27/2013 10:52, BONE SPRING OH , 11,444.0 ftkB , 11,838.0 ftkB , BAKER HUGHES , OTTAWA Bulk Sand 225152.2 LB, SUP										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.1	4936.80	2,782.0	2,987.0		3,093.0	5,889.0	80	5,398.0	80	4.00
HYDRAULIC FRAC , 2/27/2013 14:03, BONE SPRING OH , 10,862.0 ftkB , 11,249.0 ftkB , BAKER HUGHES , OTTAWA Bulk Sand 224406.2 LB, SUP										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.1	4938.80	2,570.0	2,925.0		3,205.0	5,003.0	80	5,317.0	80	4.00
HYDRAULIC FRAC , 2/27/2013 17:25, BONE SPRING OH , 10,281.0 ftkB , 10,671.0 ftkB , Baker Hughes , 0.25# 100 Mesh Prop 2.65 unknown, 903										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.1	4980.00		0.0		3,136.0	4,975.0		5,519.0	80	3.46
HYDRAULIC FRAC , 2/28/2013 08:55, BONE SPRING OH , 9,700.0 ftkB , 10,089.0 ftkB , BAKER HUGHES , OTTAWA Bulk Sand 210452.6 LB, SUP										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
289,925.1	4704.50	2,268.0	2,837.0		2,837.0	5,296.0	80	5,920.0	81	4.00