Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: 341y 31, 2010						
5.	Lease Serial No.						
	NMNM20965						
-	If Indian Allattan or Triba Nama						

abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well		8. Well Name and No. RDX FEDERAL 17 21						
② Oil Well ☐ Gas Well ☐ Ot  2. Name of Operator	Contact:	AMPLEY		9. API Well No.				
RKI EXPLORATION & PROD	LLC E-Mail: rlampley@			30-015-41088-00-X1				
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310	. (include area code) 6-5775 3-5772		10. Field and Pool, or Exploratory BRUSHY DRAW					
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description			11. County or Parish, and State				
Sec 17 T26S R30E NESE 20	80FSL 330FEL			EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RE	EPORT, OR OTHER	DA	TA	
TYPE OF SUBMISSION		TYPE OF ACTION						
■ Notice of Intent	☐ Acidize	□ Deepen □ Prod		□ Producti	luction (Start/Resume)		Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	■ Reclama	ition	<b>"</b>	Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	□ Recomp			Other lling Operations	
☐ Final Abandonment Notice	☐ Change Plans	_	g and Abandon		arily Abandon	Dii	mig Operations	
13. Describe Proposed or Completed Op	☐ Convert to Injection			☐ Water D	<u> </u>			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent-markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On 3/23/2013, drilled 7-7/8 inch hole to 7440 feet. Ran 170 joints of 5-1/2 inch 17#N-80 LTC with FS @ 7434 feet.  Cementing:  Stage 1  Tail: 350 sks of Class H (1.3% PF44,5% PF606,6% PF13,.10 PF13 PF153,.25 LB/SK PF46, 7% PF974)  FECEIVED  JUN 2 5 2013  NMOCD ARTES A  NMOCD ARTES A  NMOCD ARTES A  LDock Label/3								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #210198 verified by the BLM Well Information System  For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 06/11/2013 (13KMS6407SE)								
Name(Printed/Typed) ROBYN	L LAMPLEY	Title REGUL	ATORY AN	ALYST				
Signature (Electronic	Submission)	Date 06/10/2	013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPT		JAMES A AMOS <sub>Fitle</sub> SUPERVISOR EPS			Date 06/22/2013			
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	Office Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department or a	igency	of the United	

## Additional data for EC transaction #210198 that would not fit on the form

## 32. Additional remarks, continued

Stage 2

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Lead: 300 sks of Class C (35/65 Poz, 5% PF44,6% PF20,.2% PF13,.125 lb/sk PF29,.25lb/sk PF46) (12.9 ppg, 1.89 yield)

Tail: 175 sk of Class C (1.3% PF44, 5% PF174, .5% PF 606, .2% PF13, .10 PF 153, .25 lb/sk PF46) (13.0 ppg, 1.48 yield)

Cleaned pits. Released rig @ 18:00 hrs on 3/24/2013.