

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

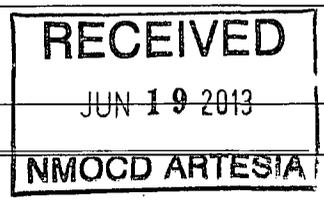
Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40433
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. BO-1969

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
PIGLET 21 STATE
6. Well Number:
#18



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA WTP LP
9. OGRID
192463

10. Address of Operator
PO BOX 4294
HOUSTON, TX 77210
11. Pool name or Wildcat
ARTESIA; GLORIETA-YESO (O) - 96830

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	21	17S	28E	O	553'	S	1605'	E	EDDY
BH:										

13. Date Spudded 04/06/2013
14. Date T.D. Reached 04/12/2013
15. Date Rig Released 04/13/2013
16. Date Completed (Ready to Produce) 05/11/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3623' GR

18. Total Measured Depth of Well 4835'
19. Plug Back Measured Depth 4784'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name
3508' - 3769' PADDOCK & 3999.3' - 4704' BLINEBRY

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	433'	11"	210 sks	TO SURFACE
5 1/2"	17#	4835'	7 7/8"	830 sks	TO SURFACE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4718'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3508'-3516.7', 3615.3'-3624', 3711.3'-3717', 3760.3'-3769', 3999.3'-4008', 4059'-4067.7', 4216'-4224.7', 4301.3'-4310', 4362.3'-4371', 4437.3'-4446', 4636.3'-4645', 4695.3'-4704'; SSPF (360 holes); 0.48" EHD.	DEPTH INTERVAL 3508' - 4704' AMOUNT AND KIND MATERIAL USED Fluid - 135,211 gals Water Frac G-R (linear gel); 612,222 gals Delta Frac 140 - R (crosslinked gel); 11,5000 gals 15% HCl. Sand - 24,301 lbs 100 mesh; 1,079,447 lbs 16/30 brown SD

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
06/13/2013		Pumping			PROD.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/16/2013	24	NONE		130	301	1030	2315 SCF/BBL
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
206	163					39 deg API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD (currently being flared but will be sold)
30. Test Witnessed By

31. List Attachments
Wellbore Diagram, Frac Details, Declination Report, Well logs (5)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 06/18/2013
E-mail Address jennifer_duarte@oxy.com

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