

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 25 2013

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

NM OCD ARTESIA

5. Lease Serial No. **PMNM 29233**
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA Inc. **16694**

3. Address **P.O. Box 50250 Midland, TX 79710** 3a. Phone No. (include area code) **432-685-5717**

8. Lease Name and Well No. **Federal 12 #14H**
 9. AFI Well No. **30-015-40821**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **330 FSL 405 FEL SESE (P)**
 At top prod. interval reported below **394 FSL 1139 FEL SESE (P)**
PSTD - 630 FSL 468 FWL SWSW (M)
 At total depth **637 FSL 328 FWL SWSW (M)**

10. Field and Pool, or Exploratory **Wildcat Bone Springs**
 11. Sec., T., R., M., on Block and Survey or Area **Sec 12 T22S R31E**
 12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **11/3/13** 15. Date T.D. Reached **2/14/13** 16. Date Completed **5/9/13**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3620.3 GL

18. Total Depth: MD **14704'** TVD **10414'** 19. Plug Back T.D.: MD **14562'** TVD **10419'**

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HRLA/TDLO/CNL/GR/CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4"	42-440	0	892'	-	620	171	Surf Circ	NA
10 5/8"	8 7/8"	32-355	0	4500'	-	1260	387	Surf Circ	NA
7 7/8"	5 1/2"	17-210	0	14694'	6430'	1880	698	Surf Circ	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9274'	9260'						

25. Producing Intervals

Formation	Top	Bottom
A) 2nd Bone Springs	10870'	14530'
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
10870-14530'	.43	234	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10870-14530'	110250g Int Wtr + 25116g 15% HCl acid + 60480g 20# Linear Gel + 1232616g 20# BXL Fld w/ 1836140# sand

RECLAMATION

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/13/13	5/18/13	24	→	319	206	335			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64	SI 1050	-	→	319	206	335	646	Active	

DATE 11-9-13

Flow

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

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*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
157	RECEIVED			Pustler	815'
				T. Salt	1138'
				B. Salt	4246'
				Anhydrite	4539'
				Delaware	4603'
				Brushy Canyon	6793'
				Bone Springs	8473'
				1 st Bone Springs	9494'
				2 nd Bone Springs	9772'
				3 rd Bone Springs	10545'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David Stewart Title Sp. Regulatory Advisor
 Signature [Signature] Date 5/30/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.