OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM25953

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other				8. Well Name and No. WILLOW LAKE 35 MD FEDERAL COM 1H	
2. Name of Operator MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com				9. API Well No. 30-015-38106-00-X1	
3a. Address	Phone No. (include area code)	(include area code) 10. Field and Pool, or Exploratory			
HOBBS, NM 88241	575-393-5905 575-397-6252				
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State		nd State	
Sec 35 T24S R28E SWSW 330FSL 370FWL				EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REP	ORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION .				
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Production	n (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamati	on	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		Other Orilling Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Diffing Operations
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back	■ Water Dis	<u> </u>	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 05/24/13 TD 12 1/4" hole. Ran 2600' 9 5/8" 36# J55 LT&C csg. Cemented with 850 sks BJ Lite Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.13 yd. Tail w/200 sks Class C neat. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 11:00 PM 05/31/13. Did not circ cmt. Ran temperature survey indicating TOC @ 710'. TIH w/1" pipe & tagged @ 711'. Cmt in 2 stages w/206 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. WOC. Circ 2 sks of cmt to the pit. At 7:00 AM 06/02/13, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit. RECEIVED JUN 2 5 2013 NMOCD ARTESIA ACCAPACIONAL ARTESIA					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #209731 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6337SE)					
Name(Printed/Typed) JACKIE L	Title AUTHO	Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic S	Date 06/05/20	013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPT		JAMES A AMOS _{Title} SUPERVISOR EPS		Date 06/22/2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	t lease	Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					